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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator UNION TEXAS PETROLEUM CORPORATION	
Address 1300 Wilco Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE

Lease Name State "A-32"	Well No. 4	Pool Name, including Formation Jalmat (Yates) Field	Kind of Lease State, Federal or Fee	Lease No. B-148-10
Location Unit Letter F ; 1780 Feet From The North Line and 1400 Feet From The West Line of Section 32 Township 24-S Range 37-E , NMFM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
None	---					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Northern Natural Gas Co.	Box 2300, Midland, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-22-78	Date Compl. Ready to Prod. 4-9-78	Total Depth 3211'	P.B.T.D. 3207'					
Elevations (DF, RKB, RT, GR, etc.) 3241.4' GL	Name of Producing Formation Yates	Top Oil/Gas Pay 2913'	Tubing Depth 2563'					
Perforations 2913;15;17;19;21;40;42;44;81;83;85;87;89;3061;63;65;67;69;3117;19;23;25;27;29;31;3184;86;88 & 90			Depth Casing Shoe ---					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/2"	8 5/8"	775		430 Sacks				
7 7/8"	4 1/2"	3211		625 Sacks				
	2 3/8"	2563		--				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks ---	Date of Test ---	Producing Method (Flow, pump, gas lift, etc.) ---	
Length of Test ---	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test ---	Oil-Bbls. ---	Water-Bbls. ---	Gas-MCF ---

GAS WELL

Actual Prod. Test-MCF/D 300	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate ---
Testing Method (pitot, back pr.) ---	Tubing Pressure (Shut-in) 168	Casing Pressure (Shut-in) 168	Choke Size 21/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Stanley A. Poed
(Signature)
Senior Production Analyst
(Title)
May 9, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 10 1978, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.