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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		5. State Oil & Gas Lease No.	
2. Name of Operator Dallas McCasland		7. Unit Agreement Name	
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240		8. Farm or Lease Name Little Woolworth	
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 28 TWP. 24S RGE. 37E NMPM		9. Well No. 5	
15. Date Spudded 7/29/79		10. Field and Pool, or Wildcat Jalmat	
16. Date T.D. Reached 8/2/79		12. County Lea	
17. Date Compl. (Ready to Prod.) 9/29/79		19. Elev. Casinghead	
18. Elevations (DF, R&B, RT, GR, etc.) 3266 KB			
20. Total Depth 3210	21. Plug Back T.D. 3178	22. If Multiple Compl., How Many	23. Intervals Drilled By O-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 3001 - 3167 Yates			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	24#	422	12 1/4
5 1/2	15.5#	3209	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
275		None	
750		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE		DEPTH SET	PACKER SET
2 3/8		3171	No
31. Perforation Record (Interval, size and number) 3001, 06, 11, 16, 20, 24, 28, 34, 37, 44, 48, 52, 56, 60, 68, 71, 76, 80, 84, 90, 96, 3108, 12, 16, 20, 24, 28, 32, 36, 40, 50, 56, 60, 67. Total 34 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3001 - 3167 AMOUNT AND KIND MATERIAL USED 4500 gal 15% MCA, 40,000 gal Gel wtr 50% C₂, 60,000# sand	
33. PRODUCTION			
Date First Production 10/11/79	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 10/11/79	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period None
Flow Tubing Press. 25#	Casing Pressure 100#	Calculated 24-Hour Rate None	Oil - Bbl. 150
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Clyde Garner	
35. List of Attachments One copy electric log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Donna Walker		TITLE Agent	DATE 10/18/79

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	600	600	Red Beds				
600	1355	755	Red Beds, Lime & Sand				
1355	1545	190	Anhydrite				
1545	2890	1345	Salt				
2890	2998	108	Dolomite				
2998	3210	212	Sand & Anhydrite				

C.D. HOBBS, OFFICE