

SUGGESTED FIELD DATA SHEET (Not Required To File)													
Type Test		☒ Initial		☐ Annual		☐ Special		Test Date		Lease No. or Serial No.			
Company		Connection		Reservoir		Location		Unit		Allottee			
Field		Total Depth		Plug Back TD		Elevation		Form or Lease Name		Well No.			
Completion Date		Set At		Perforations: From		To		Sec.		Twp.-Blk. Rge.			
Csg. Size		Wt.		Set At		Perforations: From		To		County or Parish			
Type of Completion (Describe)		Reservoir Temp. F		Mean Annual Temp. F		Baro. Press. - P _a		State		Prover			
Type of Completion (Describe)		H		% CO ₂		% N ₂		% H ₂ S		Meter Run			
Amico Productions Co. EPNGL Co.		3712		3664		3147 Gr.		Lang. 2" C" Fld.		1			
Jalmat		3712		2800		open ended		7		25 37			
7-6-78		3712		2800		open ended		7		25 37			
Single		89° 22.500		60		13.2		Hawaii		1.45			
Tubing		944		1.47		1.45		35.2/51.00		1.45			
DATE		ELAP. TIME		WELLHEAD WORKING PRESSURE				METER OR PROVER				REMARKS	
Time of Reading		Hrs.		Tbg. Psig.	Csg. Psig.	Temp. F	Pressure Psig.	Diff.	Temp. F	Orifice	(Include liquid production data: Type-A.P.I. Gravity-Amount)		
9:00				158	145	39°	-0-	-0-	38°	1.500			
9:15				158	145	39°	32	4"	41°		Start Rate		
9:30				151	142	39°	32	4"	46°		"		
9:45				151	142	39°	32	4"	47°				
10:00				151	142	39°	32	4"	47°		195 MCF		
10:15				145	140	40°	33	7"	47°		Start Rate		
10:30				141	138	40°	32	7"	47°				
10:45				141	138	40°	32	7"	47°		290 MCF		
11:00				139	136	42°	33	16"	47°		Start Rate		
11:15				139	136	42°	33	16"	47°		290 MCF		
11:30				139	136	42°	33	16"	47°		290 MCF		
11:45				139	136	42°	33	16"	47°		290 MCF		
12:00				130	130	42°	34	24"	47°		420 MCF		
12:15				130	130	42°	34	24"	47°		420 MCF		
No Fluid made during test													

RECEIVED

NOV 2 1978
OIL CONSERVATION COMM.
ROBBS, N. M.