on

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRILL \(\times\) DEEPEN \(\sigma\) PLUG BACK \(\sigma\)						7. UNIT AGREEMENT NAME	
	ELL X OTHER			INGLE X MULTIP	re 🗍	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Langlie "A" Federal	
Amoco Product	ion Company				<u></u> ـــــــــــــــــــــــــــــــ	9. WELL NO.	
8. ADDRESS OF OPERATOR P. O. Drawer A, Levelland, TX 79336						<del>- 3</del> ·	
P. U. Drawer  4. LOCATION OF WELL (Re				State services and B	<u> </u>	10. FIELD AND POOL, OR WILDCAT	
At surface					4	Jalmat Yates Seven Rive	
660' FSL X 1980' FWL, Section 9 (Unit N, SE <sup>1</sup> <sub>4</sub> SW <sup>1</sup> <sub>4</sub> )						AND SURVEY OF AREA	
At proposed prod. 200	•				3.0	9-25-37	
14. DISTANCE IN MILES			T OFFIC	R*		12. COUNTY OR PARISH 13. STATE	
	theast of Jal,	NM ————————————————————————————————————			<u> </u>	Lea   NM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	•	660'	i	o. of acres in lease		of acres assigned His Well 160	
(Also to nearest drlg. unit line, if any)							
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				3700'		Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					1 10	22. APPROX. DATE WORK WILL START*	
3146.8 GR					38 E	May 2, 1978	
<b>2</b> 3. •		PROPOSED CASI	NG ANI	D CEMENTING PROGRA	AM .		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT	SETTING DEPTH	1	QUANTITY OF CEMENT	
12-1/4"	8-5/8"	32#		1100'	Circ	ulate	
7-7/8"	5-1/2"	15.5#-17	7#,	3700'	1 ————	ulate	
					-	"APPROVAL TO LEGISLATION AND THE	
in attempting Mud Program:		- Native mu	ıl mu ıs.	d fresh water. d and brine wat	ter to	maintain good hole	
			• • •	7.7.7	<b>6</b> / 81/10		
		~ <b>* F</b>		_ 2-7-7	<b>/</b> ਤੋਂ		
BOP Program i Gas committed	is attached. I to El Paso N	atural Gas (	Contr	act No. 36935		E ATTACHTE FOR TIONS OF APPROVAL	
	drill or deepen directio					ductive zone and proposed new productive dand true vertical depths. Give blowout	
24.	1					1	
Tay	u W. Cox	71	T1 P	Administrative	Superv	isor 3-28-78	
STUNED	S44 (2)						
(This space for reac	ral or State office use)				72		
PERMIT NO.				APPROVAL DATE			
		š			1 :	APPROVED	
CONDITIONS OF APPROV	AL, IF ANY:	Ti	TLE		A	S AMENDED	
0 & 5 - USGS-					-	ADD # 1070	
1 - Div.						APR 7 1978	
1 - Susp	•	*See Instr	uctions	On Reverse Side		a. a. 1.	
1 - RC					AÇTI	NG DISTRICT ENGINEER	

## **GECEINL**

1978 I 1978

OIL CONSERVATION COMM.