

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
P. O. Box 68 Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2130' FNL & 400' FWL, Sec. 15  
AT TOP PROD. INTERVAL: (Unit E, SW/4, NW/4)  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO:                      | SUBSEQUENT REPORT OF:    |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>  | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>       | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>     | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/>          | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/>    | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/>         | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/>             | <input type="checkbox"/> |
| (other) <input type="checkbox"/>              | <input type="checkbox"/> |

5. LEASE  
NM-10933
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Langlie B Federal
9. WELL NO.  
3
10. FIELD OR WILDCAT NAME  
Langlie Mattix Queen
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
15-25-37
12. COUNTY OR PARISH Lea 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3116.7' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 8-27-80. Pulled rods and tubing. Set a cement retainer at 3328'. Squeezed perfs 3368'-3546' with 100 SX Class C cement with additives. Reversed out excess cement. Tested squeeze with 2800# for 30 min. Test OK. Perforated 2910'-2964' with 2 JSPF. Lowered tubing, packer and tailpipe. Tailpipe set at 12362'. Packer set at 12300'. Acidized with 2100 gal. 7-1/2% MS acid with additives. Swab tested three days with no trace of oil or gas. Well currently shut-in pending further evaluation.

0+4-USGS, H 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Davis TITLE Admin. Analyst DATE 9-10-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ACCEPTED FOR RECORD

SEP 15 1980

U.S. GEOLOGICAL SURVEY\* See Instructions on Reverse Side  
ROSWELL, NEW MEXICO

RECEIVED

SEP 11 1980

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO