SUBMIT IN TRIPLICATE*

(Other instructions or reverse side)

Form approved. Budget Bureau No. 42-R1425. 2

ACTING DISTRICT ENGINEER

UNITE STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NONM-10933	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRILL & DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME	
b. Type of well oil oas single Multiple						E. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Langlie "B" Federal	
Amoco Production Company 3. Addbess of Oferator						9. WELL NO.	
P. O. Drawer "A", Levelland, Texas 79336						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 2130' FNL X 400' FWL, Section 15 (Unit E, SW14 NW14)						Langlie Mattix Queen 11. sec., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone						15-25-37	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH 13. STATE	
	theast of Jal,	NM			1 4 6	Lea NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			16. No. OF ACRES IN LEASE 17.			of acres assigned this well 40	
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH 20.		20. кот.	O. ROTARY OR CABLE TOOLS Rotary	
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)				3700		22. APPROX. DATE WORK WILL STAKT*	
3116.7 GR					.k 7	5/10/78	
23.		PROPOSED CASI	NG ANI	CEMENTING PROGRA	M		
BIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	1100'	Cinc	rculate	
12-1/4" 7-7/8"	. 8-5/8" 5-1/2"	32# 15.5#, 17#		3700'	·	Circulate	
production. Mud Program:	0' - 1100'	- Native m	ud x al mu	fresh water d and brine wat	er to	maintain good hole	
condition				Unless the decimate a have commenced, this drilling approval			
BOP Program attached.				Expires			
Gas committed	l to El Paso Nat	ς	FF A	ct No. 21207 TTACHED FOR NS OF AP	1 		
zone. If proposal is to preventer program, if an	drill or deepen direction	proposal is to dee ally, give pertinen	pen or p	olug back, give data on pron subsurface locations ar	resent pro id measure	ductive zone and proposed new productive ed and true vertical depths. Give blowout	
81GNED R	ry W. Cox	TI	TLE	Administrative	Super	visor _{DATE} 3-28-78	
(This space for Fede	erd or State office use)						
PERMIT No.				APPROVAL DATE			
APPROVED BY		TI	TLE			APHROVED	
CONDITIONS OF APPROV						AS AMENDED	
0 & 5 - USGS-	Н					ABD % \$070.56	
1 - Div. 1 - Susp.		*C l	*See Instructions On Reverse Side			APK 1 13/0	
1 - RC		See instr	ocnons	On Nevelse Stat	100	U-U-Z.	

OIL CONSERVATION COMM. 818111978

DEVIZORD