COPY TO O. C. C. Form approved. Budget Bureau No. 42-R1424. SUBMIT IN TRIPLICATES (Other instructions on re-**ATES** UNITED Form 9-331 (May 1963) DEPARTMENT OF THE INTERIOR verse side) LEASE DESIGNATION AND SERIAL NO. NM-10933 🖎 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL X GAS WELL OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Langlie B Federal Amoco Production Company 9. WELL NO. 3. ADDRESS OF OPERATOR LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface P.O. Drawer A, Levelland, Texas 79336 10. FIELD AND POOL, OR WILDCAT Langlie Mattix-Queen 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 990' FNL & 400' FWL, Sec 15, Unit D 15-25-37 13. STATE 12. COUNTY OR PARISH 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. NM 3114.8 GR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SURSEQUENT REPORT OF : NOTICE OF INTENTION TO: REPAIRING WELL PULL OR ALTER CASING WATER SHUT-OFF TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING ARANDON* SHOOT OR ACIDIZE (Other) CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) REPAIR WELL 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* (Other) Drilled to TD of 3699' on 5-31-78. Ran logs. Ran $5\frac{1}{2}$ " 14# K-55 ST&C casing and set at 3699'. Cemented with 700 sacks Class C Incor. Circulated 60 sacks. Plug down 5:00 PM 6-2-78. Rig released 9:00 PM 6-2-78. WOC 12 1/2 days. Move in service unit 6-15-78. Test casing with 1000# for 30 minutes. OK Went in hole to perf and tagged plug back depth of 3654'. Ran logs. Perforated Queen 3352'-3545' with 2 JSPF. acidized with 2350 gallons of 15% acid. Swabbed to clean up. Fraced with 40,000 gallons frac fluid and 39,000# 20/40 sand and 38,500# 10/20 sand. Swabbing, to clean up and evaluate. J N 26 1978 U. S. GEOLOGICAL SURVEY HOBBS. NEW MEXICO 18. I hereby certify that the foregoing is true and correct 6-22-78 Admin. Analyst DATE TITLE SIGNED (This space for Federal or State office use) TITLE

APPROVED BY

0+4-USGS-H 1-Div

> 1-Susp 1-AVH

CONDITIONS OF APPROVAL, IF ANY:

U. S. GEOLOGICAL SURVEY *See Instructions on Reverse Side HOBBS, NEW MEXICO

JUN 26 1978