

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P.O. Drawer "A", Levelland, Texas 79336
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FWL, Sec. 9, Unit
AT TOP PROD. INTERVAL: K, NE $\frac{1}{4}$, SW $\frac{1}{4}$
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|-----------------------------------|-------------------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) spud and set 8 5/8 casing | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |

5. LEASE <i>NM</i> 14212	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Langlie <i>A</i> Federal	
9. WELL NO. 2	
10. FIELD OR WILDCAT NAME Langlie Mattix - Queen	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-25-37	
12. COUNTY OR PARISH Lea	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3149.8 GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 7-11-78 Cactus Drilling Company (rig #63) spudded a 12 $\frac{1}{2}$ " hole at 12:01 a.m. Drilled to a TD of 1115' and set 8 5/8" 24# K-55 ST&C casing at 1115'. Cemented with 400 sacks of Class C with 3% Lodense and 6# salt and 100 sacks of Class C with 2% CACL. Circulated 50 sacks of cement. Plug down at 4:00 a.m. 7-13-78. WOC 18 hours. Tested with 1500# for 30 min. Test OK. Reduced hole to 7 7/8" and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

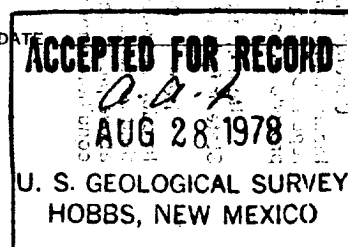
SIGNED Ray Cox TITLE Admn. Supv. DATE 8/25/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

0+5-USGS-H
1-Div
1-Susp
1-RC

*See Instructions on Reverse Side



100-100000

RECEIVED

1982 9 1978

CONSERVATION COMM.
BUREAU, D. M.