

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

COPY TO A - 2

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other ☐  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
P. O. Box 68 Hobbs, NM 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2310' FSL X 990' FWL, Sec. 14  
AT TOP PROD. INTERVAL: (Unit L, NW/4, SW/4)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE LC-032511(L)  
~~LC-032511-b~~  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Langlie B Tract 1 Federal  
9. WELL NO.  
6  
10. FIELD OR WILDCAT NAME  
Justis Tubb  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
14-25-37  
12. COUNTY OR PARISH  
Lea  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3108.3 GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330)

AUG 21 1980

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 7-31-80. Set a cement retainer at 5223'. Ran tubing and squeezed perforations 5252'-5650' with 35 SX 12.2#/gal. Trinity Lite cement with additives. Reversed out 13 SX. Drilled out retainer and cement to 5286'. Washed to 5653' and circulated hole clean. Landed tubing at 5660'. Spotted 44 SX Class C cement with additives across perfs 5252'-5650'. Pulled tubing and WOC 24 hr. Drilled cement to 5840'. Perforated 5678'-5682', 5700'-5707', 5732'-5735', 5772'-5784', 5806'-5810', and 5836'-5840' with 2 JSPF. Acidized with 2000 gal. 15% NE HCL acid. Currently pump testing.

0+4-USGS, H 1-Hou 1-Susp 1-LBG 1-Wayne Stafford, Hou

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Davis TITLE Admin. Analyst DATE 8-20-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

AUG 25 1980

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO