

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-032511-b	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Drawer "A", Levelland, Texas 79336		8. FARM OR LEASE NAME Langlie "B" Tr 1 Fed	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL & 990' FWL, Sec 14, (Unit L, NW $\frac{1}{4}$, SW $\frac{1}{4}$) At top prod. interval reported below At total depth		9. WELL NO. 6	
14. PERMIT NO.		DATE ISSUED FEB 13 1979	
15. DATE SPUDDED 6-16-78		16. DATE T.D. REACHED 7-1-78	
17. DATE COMPL. (Ready to prod.) 1-27-79		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3108.3 GR	
19. ELEV. CASINGHEAD NO		20. TOTAL DEPTH, MD & TVD 6120'	
21. PLUG, BACK T.D., MD & TVD 6077'		22. IF MULTIPLE COMPL., HOW MANY* None	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5252'-5650' Blinebry	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Neutron Form. Density; Dual Laterolog Micro SFL	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8"		24#	
4 1/2"		14# & 15.5#	
Depth Set (MD)		Hole Size	
998'		12 1/4"	
6120'		7 7/8"	
Cementing Record		Amount Pulled	
400 sx Lodense & 100 sx		Class C	
1400 sx Class C			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
Sacks Cement*		Screen (MD)	
5005'		5211'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5252'-56		5442'-86'	
5279'-83'		5559'-61'	
5288'-92'		5567'-71'	
5298'-5301'		5578'-88'	
5310'-14'		5590'-95'	
		5550'-57'	
		5614'-18'	
		5625'-30'	
		5641'-44'	
		5646'-50'	
		(W/2DPJSPF)	
		20/40 sn.	
33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 1-22-79		Pumping	
DATE OF TEST 1-28-79		HOURS TESTED 24 hrs.	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
30		0	
WATER—BBL.		OIL GRAVITY-API (CORR.)	
197			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs mailed 10/6/78		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Ray Cox</u>		TITLE <u>Administrative Analyst</u>	
DATE <u>February 6, 1979</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

0+4=USGS, H
1-Houston
1-Susp
1-RWA

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	WELL NO.	DEPTH	TRUE VERT. DEPTH
Blinebry	5252'	5650'	Oil Zone	Queen Grayburg Paddock Blinebry Tubb		3162' 3454' 4870' 5100' 5656'	