

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-101 and C-11 Effective 1-1-65	
WATER		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		DEVIATION SURVEY ON BACK			
TRANSPORTER		OIL		GAS	
OPERATOR					
PRODUCTION OFFICE					
Operator					
Amoco Production Company					
Address					
P.O. Drawer "A", Levelland, Texas 79336					
Reason(s) for filing (Check proper box)		Add		Other (Please specify)	
New Well ☒		Change in Transporter of:		Casinghead Gas MUST NOT	
Recompletion ☐		Oil ☐		FLARED AFTER	
Change in Ownership ☐		Casinghead Gas ☐		UNLESS AN EXCEPTION TO R-407	
		Dry Gas ☐		IS OBTAINED.	
		Condensate ☐			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Kind of Lease	
Langlie B Tr. 1 Federal		6		State, Federal or Fee Federal	
		Justis Blinebry		C-032511	
Location					
Unit Letter		2310		Feet From The	
L		South		Line and	
		990		Feet From The	
		West			
Line of Section		14		Township	
		25-S		Range	
		37-E		, NMCM,	
		Lea		County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒		or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation		Permian (Eff. 9 / 1 / 87)		P.O. Box 1183, Houston, TX	
Name of Authorized Transporter of Casinghead Gas ☐		or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.		Unit		Sec.	
		L		14	
		25		37	
				Is gas actually connected?	
				When	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
X		X		X	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
6-16-78		1-27-79		6120'	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
3108.3 GR		Blinebry		5252'	
Perforations				Depth Casing Shoe	
5252'-5650'					
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
12 1/4"		8 5/8"		998'	
7 7/8"		5 1/2"		6120'	
				SACKS CEMENT	
				400 sx Lodense x 100 sx	
				Class C	
				1400 sx Class C	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
1-22-79		1-28-79		Pumping	
Length of Test		Tubing Pressure		Casing Pressure	
24 hrs.				Choke Size	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
		30		197	
				Gas-MCF	
				0	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
				Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
0+4-NMOCD,H 1-Houston 1-Susp 1-RWA					
Ray Cox					
ADMINISTRATIVE SUPERVISOR					
February 6, 1979					
(Date)					
OIL CONSERVATION COMMISSION					
APPROVED					
BY					
TITLE SUPERVISOR DISTRICT 1					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a certification of the production test taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable to be considered.					
Fill out only Sections I, II, IV, and VI for change of owner, well name or number, or transporter, or other such change of conditions.					

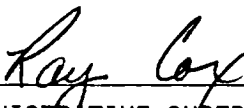
DEVIATION SURVEYS

DEPTH-FEET

DEVIATION-DEGREE

620	1/2°
1100	1/2°
1586	3/4°
2075	Failed
2590	2°
3022	1°
3460	1°
3708	3/4°
4200	3/4°
4813	3/4°
5101	1°
5684	1°
6100	2°

The above are true to the best of my knowledge.



ADMINISTRATIVE SUPERVISOR

Sworn to this date, February 6, 1979.



NOTARY PUBLIC IN AND FOR
HOCKLEY COUNTY, TEXAS