

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
P.O. Drawer "A", Levelland, Texas 79336
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FSL & 990' FWL, Sec 14 (Unit L)
AT TOP PROD. INTERVAL: NW¹/₄, SW¹/₄)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☒
☐

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HOBBS, NEW MEXICO

5. LEASE
LC-032511-b
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Langlie "B" Tr. 1 Federal
9. WELL NO.
6
10. FIELD OR WILDCAT NAME
Justis-Tubb
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14-25-37
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3108.3 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 1/16/79. Pulled 2 3/8" tubing. Set cast iron bridge plug at 5670' and capped with 10' sand. Perforate Blinbry 5252'-56', 5279'-83', 5288'-92', 5298'-5301', 5310'-14', 5442'-86', 5518'-92', 5527'-32', 5537'-43', 5550'-57', 5559'-61', 5567'-71', 5578'-88', 5590'-95', 5614'-18', 5625'-30', 5641'-44', 5646'-50' with 2 DPJSPF. Ran tubing, packer, and ret. bridge plug. Set bridge plug at 5660' and set packer at 5486'. Spotted 250 gal. 15% HCL across perfs 5518'-5650'. Acidized perfs with 3000 gal. 15% HCL acid and 90 ball sealers. Flushed with water. Unseat packer and bridge plug. Reset bridge plug at 5486' and packer at 5394'. Spotted 50 gal acid across perfs 5442'-48'. Acidized with 750 gal acid. Unseated packer and bridge plug. Reset bridge plug at 5395' and packer at 5211'. Spotted 5 bbl acid across perfs 5252'-5314'. Acidized with 1750 gal acid and 38 ball sealers. Pulled tubing (over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supervisor DATE January 23, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS
1-Houston
1-SUSP
1-DE

*See Instructions on Reverse Side

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Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO: 1969 O-214-149

packer, and bridge plug. Ran packer and tubing. Tubing set at 5005'. Pumped 2500 gal gas frac fluid pad and 3500 gal frac fluid with 1.PPG 20/40 sand, 7500 gal frac fluid with 1.5 PPG 20/40 sand, 10000 gal frac fluid with 10.2 PPG 20/40 sand. Swab testing well.