Form 9–331
Dec. 1973

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Form Approved.
Budget Bureau No. 42–R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil well ☐   gas well ☒   other _Drlg well_

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Drawer "A", Levelland, Texas 79336

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310 FSL & 990 FWL, Sec 14, (Unit L,
AT TOP PROD. INTERVAL: NW¼, SW¼)
AT TOTAL DEPTH:

5. LEASE
LC-032511-X (8)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Langlie "B" Federal Tract 1 Fed.

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Justis-Tubb

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14-25-37

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3108.3 GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

	REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☒	☐
ABANDON*	☐	☐
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to blank off the Tubb zone and test the Blinebry zone.

Abandon the Tubb zone and test the Blinebry zone by setting a cast iron bridge plug 5670'. Cap with 10' sand. Perforate Blinebry 5252'56', 5279'-83', 5288'-92', 5298'-5301', 5310'-14', 5442'-48', 5518'-22', 5527'-32', 5537'-43', 5550'-57', 5559'-61', 5567'-71', 5578'-88', 5590'-95', 5614'-18', 5625'-30', 5641'-44', and 5646'-50' with 2 DPJSPF. Acidize in stages with approximately 6000 gallons. Frac with 23,500 gallons gelled brine and 34,750# of 20/40 mesh sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _Dennis Evans_   TITLE Asst. Admin. Analyst   DATE 12-8-78

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS-H
 1-Houston
 1-Susp
 1-DE

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ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side