

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-03-2511-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langlie "B" Tract 1 Fed

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Justis-Tubb

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14-25-37

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Drawer "A", Levelland, Texas 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface2310' FSL & 990' FWL, Section 14, (Unit L, NW $\frac{1}{4}$, SW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3108.3 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Moved in service unit 7-14-78. Tested casing w/1200 for 30 minutes. Test OK. Ran logs and perforated Tubb Zone 5678'-82', 5702'-07', 5772'-84', 5806'-10', 5834'-40' w/2DPJSPF. Ran 2 3/8 tubing, bridge plug and packer and set tubing at 5740', bridge plug set at 5866', and packer set at 5798'. Spotted 50 gals 15% MCA acid across perfs and washed and soaked. Released packer. Spotted 50 gals 15% MCA acid across perfs 5772'-84'. Packer set at 5740'. Acidized perfs with 6400 gals 15% MCA. Tested well. Released packer and bridge plug. Bridge plug set at 5740'. Spotted 100 gals 15% MCA Acid. Packer set at 5620. Acidized perfs with 3400 gallons 15% MCA Acid. Released packer and bridge plug. Pulled tubing, packer, and bridge plug. Ran tubing to 5612'. Swab tested well. Released service unit on 7-29-78. Installed pumping unit and now pump testing.

RECEIVED

AUG 17 1978

U. S. GEOLOGICAL SURVEY
HOBBES, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Cox

TITLE Administrative Supervisor

DATE 8-3-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS-H

1-Div

1-Susp

1-RC

TITLE

*See Instructions on Reverse Side

DATE AUG 17 1978 U. S. GEOLOGICAL SURVEY HOBBES, NEW MEXICO
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