STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

no er torice acceres		
DISTRIBUTION		
BANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPPRATOR	1	1

OIL CONSERVATION DIVISION

DISTRIBUTION	P. (O. BOX 2088		rm C-103 vised 10-1-78
BANTAFE	SANTA FE.	NEW MEXICO 87501		
FILE			Sa. Indicate Type of Le	~J50
U.3.G.3.			State X	Foo 🗍
LAND OFFICE			5. State Oti & Gas Lea	
OPERATOR			B-229	34 1.0.
SI INI	DRY NOTICES AND REPOR	TS ON WELLS		Willi
IND MCT USE YHIS FORM FOR	PROPOSALS TO ORILL OR TO OCCPEN OF CATION FOR PERMIT —" (FCRM C-101)	R PLUG BACK TO A DIFFERENT RESERVOIN	·	
1.			7, Unit Agreement Nam	ic
OIL X WELL WELL	OTHER-			
2. Name of Operator			8. Farm of Lease Ham	
Gulf Oil Corporation			Arnott Ramsay	(NCT-E)
3. Address of Operator	<u></u>		9. Weil No.	
P. O. Box 670, Hobbs,	NM 88240		10	
4. Location of well			10. Field and Pool, or	Wildcat
,	1000	Jorth 660	reet rhom Langlie Mat	tiv
UNIT LETTE - H	1980 PEET FROM THE	North LINE AND 660	11111111	TITTE
	16	25c 37F		
THE EAST LINE, SEC	TION TOWNSHIP	25S RANGE 37E	— MPM.	
Timmini Tim	TTTTT IS Flevation (Show	whether DF, RT, GR, etc.)	12. County	4444
	///////	125' GR	Lea	
				7777777
Chec	k Appropriate Box To Indi	cate Nature of Notice, Repo		
NOTICE OF	INTENTION TO:	SUBS	EQUENT REPORT OF:	
			<u></u>	. [
PERFORM PEMESTAL WORK	PLUG AND ABAND	-	ALTERING C.	===
TEMPORANILY ABANDON		COMMENCE DRILLING OPNS.	PLUS AND AS	ANDGHMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOI	· L.J	€ -
		OTHER Frac		<u>K</u>
OTHER		_L		
	Charles tota all perti	nent details, and give pertinent dates.	including estimated date of starti	ne any proposed
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Crearly State all peris	nem details, and give pertinem account		, ,
	•			
		25/01 Properties 201	bhla Ellraith 19 vor /	.00 000
POH with production ed	quipment. Set CIBP at	3540'. Frac with 281	val stages of 3500 car	15 70
SCF N ₂ , 33,000# 20/40	sand, (12) RUNB's and	500# rock salt in 4 eq	2 1600# 15 min 1400#	15 70
quality foam pad. Max	c pres 2500%, avg pres	2000#, AIR 18 BPM, ISI	ned 35 BO 28 BW 73 N	, MCECPD•
Clean out to 3540'.	an tubing, rods and p	ump; hung well on. Pum	19-81	icrerb,
before frac, pumped 2	BO, O BW, IS MCFGPD.	Complete after frac 3-	- O	
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o. I hereby cerify that the information above is true and	I complete to the be	at of my knowledge and bel	iel.	
R.D. Pite		Area Engineer	DATE	3-24-81
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PROVED BY	* 11TLE		DATE	· i
NUNIVIOUS OF ADDROVAL IF ANYS	•	•		