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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-229</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
(SEE "APPLICATION FOR PERMIT -" FORM C-101) FOR SUCH PROPOSALS.)

6. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
8. Name of Operator <b>GULF OIL CORPORATION</b>	8. Farm or Lease Name <b>Arnott-Ramsay NCT-E</b>
9. Address of Operator <b>P. O. Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>10</b>
10. Location of Well UNIT LETTER <b>H</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>3125' GL</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3700' TD  
3655' PB

Reached TD of 7-7/8" hole (3700') @ 12:30 A.M., 7-17-78. Ran 88 jts & 1 cut jt of 4-1/2" K-55 9.50# ST&C casing (3687.70'). Set csg @ 3700' & float collar @ 3655'. Cement with 980 sacks of Gulfmix with 16% gel & 1/4# Flocele. Tail with 325 sacks of Class "C" with .5% CFR-2. Plug down @ 9:50 P.M., 7-17-78. Cement circulated. WOC over 48 hours.

Tested 4-1/2" casing to 3800# for 15 minutes, held o.k.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. P. Sikes* TITLE Area Engineer DATE 07-21-78

APPROVED BY *Jerry Newton* TITLE Dist. L. Supv. DATE JUL 24 1978

CONDITIONS OF APPROVAL, IF ANY: