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BLOWOUT PREVENTER HOOK-UP 3000 PSI WORKING PRESSURE **Connect To Floor Manifold** Emergency Kill Line

drill pipe. Casing and tubing rams to fit the preventers are to be evailable as needed. The ram preventers may be two singles or a double type. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch 1.D. choke flow line and kill line. The sub-Works stripper; valves ; chokes and connections, as illustrated. If a topered drill string is used, a rom preventer must be provided for each size of The blowout preventer assembly shall consist of one blind rom preventer and one pipe rum preventer, both hydrou ically ascruted, a Shaffer Tool structure height shall be sufficient to install a rotating blowout preventer.

Minimum operating equipment for the preventers shell be as follows: (1) Pump (s), driven by a continuous source of power, causble of closing all the pressure-operated devices simultoneously within _____seconds. The pump (s) is to be connected to a closed type hydroulic operating system. capabilities. operated devices simultaneously within. pump (a). With the charging pump (a) shut down, the pressurized fluid volume stored in the accumulators must be sufficient to close all the pressurelent, is to be available to operate the above pump (s); or there shall be an additional pump (s) operated by separate power and equal in performance remaining accumulator fluid volume at least_ (2) <u>When requested</u>, accumulators with a procharge of nitrogen of not less than 750 PSI and connected so as to receive a fluid charge from the obsyc seconds; after closure, the remaining accumulator pressure shall be not less than 1000 PSI with the ___percent of the original. (3) When requested, an additional source of power, remete and equiva-

The closing manifold shall have a separate control for each pressure-operated device. Controls are to be lancied, with control kandles indicating open and closed positions. A pressure reducer and regulator must be provided if a Hydril preventer is used. Guil Legion No. 38 hydravite oil, en equivalent or better, is to be used as the fluid to operate the hydravite outpend.

All valves are to be selected for speration in the presence of oil, gas, and drilling fluids. The choice flow line valve canneered to the drilling choke lines shall be constructed as straight as possible and without sharp bends. Easy and safe access is to be maintained to the stoke manifold. The choke manifold, choke flow line, and choke lines are to be supported by metal stands and adrevately anchored. The choke flow line and the edge of the derrick substructure. All other valves are to be equipped with hendles. pool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond