Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240		OIL CONSERVATION DIVISION 2040 Pacheco St.				WELL API NO.		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Santa Fe, NM 87505				30-025-25974		
						sIndicate Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410						STATE FEE  State Oil & Gas Lease No.  B-1327		
SUNDRY NOTICES AND REPORTS ON WELLS								
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						7Lease Name or Unit Agreement Name Skelly M State		
1Type of Well:						-		
WELL	WELL 🛛	<del> </del>	OTHER	·				
2Name of Operator Doyle Hartman						₀Well No.		
Address of Operator		· · · · · · · · · · · · · · · · · · ·	····			Pool name or Wildo		<del></del>
500 N. Main Street, Midland, Texas 79701						Jalmat		
Unit Letter :	1650	Feet From The	South	Line and _	660	Feet From The	West	Line
Section	32	Township	24-S	Range	37-E	NMPM	Lea	County
10Elevation (Show whether DF, RKB, RT, GR, etc.) 3239 G.L. (3249' RKB)						· · · · · · · · · · · · · · · · · · ·		County
11	heck Apr		<del></del>	<del></del>				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF								
						SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK		PLUG AND AB	ANDON	REMEDIAL W	VORK	X	ALTERING CASI	ING
TEMPORARILY ABANDON		CHANGE PLA	NS	COMMENCE	DRILLING OF	PNS.	PLUG AND ANBA	NDONMENT
PULL OR ALTER CASING				CASING TES	T AND CEME	NT JOB		
OTHER:				OTHER: Pe	erform CO2	foam frac.		×
12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.								
On September 10, 1999, gas rate = 15 MCFPD. Shut in well and performed pressure buildup. SIP = 16 psig (9-12-99).								
On September 20, 1999, rigged up Halliburton and fraced well with 166,000 gal of gelled water and 348 tons (5964 MCF) of CO2. Recovered an estimated 200 bbls of load water. Presently cycling well between flaring and shutting in until CO2 level reaches MORE STRINGENT CO2 limits imposed by Sid Richardson Gasoline Company for its gathering system in the LJU area near the inlet for its Jal Plant No. 3.								
I hereby certify that the impormation	on above is true	and complete to the		edge and belief.	Assistant		DATE 10-12-	
TYPE OR PRINT NAME Ann O'B	rien			<del></del> -				
(This space for State Line)							ELEPHONE NO. 915	5/684-4011
APPROVED BY	GARY	SIGNED BY					MAGY	4 1999
CONDITIONS OF ATTENDED	- FIELU	REP. II		TITLE		<del> </del>	DATE	· 1000

CONDITIONS OF APPROVAL, IF ANY:

