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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
5-NMOCC-HOBBS ✓ 1-CK, FOREMAN
1-R.J. STARRAK-TULSA 1-FILE
1-A.B. CARY-MIDLAND 1-BH, FIELD CLERK
1-ELB, ENGINEER

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1327

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name -
8. Farm or Lease Name Skelly "M" State

2. Name of Operator
Getty Oil Company

9. Well No. 4

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

10. Field and Pool, or Wildcat Jalmat Yates (Gas)
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4. Location of Well

UNIT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 660 FEET FROM

12. County Lea

THE West LINE OF SEC. 32 TWP. 24S RGE. 37E NMPM

15. Date Spudded 6-29-78	16. Date T.D. Reached 7-5-78	17. Date Compl. (Ready to Prod.) 7-26-78	18. Elevations (DF, RKB, RT, GR, etc.) 3239' G.L.	19. Elev. Casinghead -
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20. Total Depth 3300'	21. Plug Back T.D. 3226'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-3300'	Cable Tools -
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24. Producing Interval(s), of this completion - Top, Bottom, Name

Yates 2928-3088' = 21 (.42") holes

25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Dresser Atlas: Comp. Neutron Form. Density, Dual Laterolog RXO, Spectrolog. Western: PFC Log

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	498	11"	300 sxs.	80 sxs. Circ
4 1/2	9.5	3298	7 7/8"	1000 sxs.	125 sx.s Circ

29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN	30. TUBING RECORD SIZE DEPTH SET PACKER SET 2 3/8 2833' 2833'
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31. Perforation Record (Interval, size and number) 2928, 43, 52, 62, 66, 73, 79, 84, 89, 96, 3000, 06, 11, 23, 31, 44, 52, 60, 65, 78 & 88 = 21 shots (.42")	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2928-3088 3500 gals. 15% NE, 35 ball sealers, 10,000 gals. gelled water 30,000# 20/40 sand, 4000# 10/20 sand & 375,000 N ₂ .
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33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut-In	Date of Test 8-16-78 Hours Tested 24 hrs. Choke Size 3/4" Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 200
Flow Testing Press. 20# Casing Pressure - Calculated 24-Hour Rate - Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

35. List of Attachments
Deviation Schedule

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED DALE R. CROCKETT TITLE Area Supt. DATE 9-29-78
Dale R. Crockett

BH/de

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1131	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1410	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2760	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2923	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3143	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2928 to 3088	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	510	510	Sand				
510	820	310	Salt and Sand				
820	1225	405	Salt, Sand, Anhydrite, & Redbed				
1225	1775	550	Redbed, Salt, & Anhydrite				
1775	2110	335	Redbed & Salt				
2110	2823	713	Salt & Anhydrite				
2823	2935	112	Lime				
2935	3134	199	Anhydrite & Sand				
3134	3300	166	Lime, Anhydrite, & Sand				