

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-101 and C-111 Effective 1-1-65	
DISTRIBUTION		REQUEST FOR ALLOWABLE			
SALE TAX		AND			
FILE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.		5-NMOCC-HOBBS✓			
LAND OFFICE		1-FILE			
TRANSPORTER		1-R.J. STARRAK-TULSA			
OIL		1-BH, FIELD CLERK			
GAS		1-A.B. CARY-MIDLAND			
OPERATOR		1-ELB, ENGINEER			
PROBATION OFFICE		1-CK, FOREMAN			

Operator	
Getty Oil Company	
Address	
P. O. Box 730, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Skelly "M" State	4	Jalmat Yates (Gas)	State, Federal or Fee
			Lease No.
			B-1327
Location			
Unit Letter	L	1650 Feet From The	South Line and 660 Feet From The West
Line of Section	32	Township	24-S Range 37-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
None	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P. O. Box 1492, El Paso, Texas 79999
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge.
	Is gas actually connected? When
	No Waiting on Pipeline

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
	X X X
Date Spudded	Date Compl. Ready to Prod.
6-29-78	7-26-78
Total Depth	P.B.T.D.
3300'	3226'
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation
3239' G.L.	Yates
Top Oil/Gas Pay	Tubing Depth
2928'	2833'
Perforations	Depth Casing Shoe
2928, 43, 52, 62, 66, 73, 79, 84, 89, 96, 3000, 06, 11, 23, 31, 44, 52, 60, 65, 78 & 88 = 21 (.42") shots	3300'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	498	300
7 7/8	4 1/2	3298	1000
	2 3/8	2883	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
200	24 hrs.	1	39
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Orifice Well Test	180	Packer	3/4"

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 25 1978	
ORIGINAL SIGNED BY DALE R. CROCKETT		BY John W. Runyan	
Dale R. Crockett:		TITLE Geologist	
(Signature)			
Area Superintendent		This form is to be filed in compliance with RULE 1104.	
(Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
9-29-78		All portions of this form must be filled out completely for allowable on new and recompleted wells.	
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	