

30-025-25974

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NEW MEXICO OIL CONSERVATION COMMISSION  
 O+5-NMOCC - HOBBS  
 1-PROD.MGR.-TULSA  
 1-MIDLAND-Dist. Prod. Mgr.  
 1-File

Form C-101  
 Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1327

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator GETTY OIL COMPANY					
3. Address of Operator P. O. BOX 730, HOBBS, NEW MEXICO 88240					
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1650</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE OF SEC. <u>32</u> TWP. <u>24-S</u> RGE. <u>37-E</u> NMPM					
10. Field and Pool, or Wildcat JALMAT YATES (GAS)					
7. Unit Agreement Name 8. Farm or Lease Name SKELLY "M" STATE					
9. Well No. 4					
12. County LEA					
19. Proposed Depth 3300		19A. Formation YATES		20. Rotary or C.T. ROTARY	
21. Elevations (show whether D.F., K.I., etc.) 3239 G.L.		21A. Kind & Status Plug, Bond BLANKET BOND		21B. Drilling Contractor TO BE ASSIGNED	
22. Approx. Date Work will start IMMEDIATELY					

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11	8-5/8	24	500	300	SURFACE
7-7/8	4-1/2	9.5	3300	850	SURFACE

The proposed well will be drilled from surface to a total depth of 3300' with rotary tools. The pump and plug process will be used in cementing all strings of casing. The 4-1/2" casing will be perforated as indicated by electric logs opposite the Yates Formation.

The drilling fluid will be brine water and mud of sufficient weight to condition hole for logging and running casing. Blowout preventers will be installed and tested to 5000 psi.

Gas dedicated to El Paso Natural Gas

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed DALE R. CROCKETT Title AREA SUPERINTENDENT Date JUNE 19, 1978  
 (This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JUN 22 1978  
 CONDITIONS OF APPROVAL, IF ANY:

EB/bh