

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. LC 054667
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	8. FARM OR LEASE NAME Crosby Deep
14. PERMIT NO. 785' FNL & 1980' FWL	9. WELL NO. 4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3006.8' GR	10. FIELD AND POOL, OR WILDCAT Crosby (Fusselman)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T-25-S, R-37-E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. April 11, 1980, RUSU - Install BOP. Unseat pkr. & POH w/2 7/8" tbg.
2. April 14, 1980, TIH w/cement retainer @ set @ 8658'. Press. test tbg. to 2000# BJ cemented perfs. 8719 to 8752' w/75 sx. Class "C" Reversed out 50 Sx. cement. POH w/tubing.
3. April 15, 1980, TIH w/4 3/4" bit, drill out cement retainer from 8658 to 8661; Drilled out cement to 8763. Tagged PBTD @ 8775'. Pressured casing to 1000#.
4. April 16, 1980, RU wireline. Perf. from 8744'-8764' (1 JSPF) TIH w/pkr. & set @ 8691'.
5. April 18, 1980, Lowered pkr. to 8765'. Spotted 2 bbls. 15% acid across perfs. Pulled pkr. up to 8691'. Acidized w/832 gal. 15% acid.
6. April 21, 1980, Unset pkr. - POH w/tubing.
7. April 22, 1980, TIH w/MA, pers. sub, SN & 2 7/8" tubing.
8. April 23, 1980, Ran rods in hole.
9. May 23, 1980, Well on production. All surface equipment lined out and in operation.

18. I hereby certify that the foregoing is true and correct

SIGNED Royd S. HoudysheillTITLE Prod. AnalystDATE 6/3/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

RECEIVED  
RECEIVED

JUN 17 1980  
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OIL CONSERVATION DIV.  
OIL CONSERVATION DIV.