

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. LC 054667			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701				8. FARM OR LEASE NAME Crosby Deep			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 785' FNL & 1980' FWL At top prod. interval reported below Same At total depth Same				9. WELL NO. 4			
14. PERMIT NO. _____ DATE ISSUED 5-26-78				10. FIELD AND POOL, OR WILDCAT Crosby (Fusselman)			
15. DATE SPUDDED 8-3-78 16. DATE T.D. REACHED 9-13-78 17. DATE COMPL. (Ready to prod.) 10-1-78 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3006.8' GR 19. ELEV. CASINGHEAD ---				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T-25-S, R-37-E			
20. TOTAL DEPTH, MD & TVD 8894' 21. PLUG, BACK T.D., MD & TVD 8775' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY ROTARY TOOLS 10-8894 CABLE TOOLS ---				12. COUNTY OR PARISH Lea 13. STATE New Mexico			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8719'-8752' - Fusselman				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Focused Log, Minilog				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
Casing Size		Weight, lb./ft.	Depth Set (MD)	Hole Size	Cementing Record		
13 3/8"	72#	877'	17 1/2"	450 Sx. Class "C" Lite	Amount Pulled		
8 5/8"	32#	3727'	11"	1050 Sx. Class "C"	100' FS		
5 1/2"	17# & 15.5#	8910'	7 7/8"	625 Sx. Class "C" + 475 Sx. Class "H"	2012' FS		
29. LINER RECORD				30. TUBING RECORD			
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)
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31. PERFORATION RECORD (Interval, size and number) Perforated w/1 JSPF 8719'-8752' (Total 24 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				Depth Interval (MD)			
				8719'-8752'			
				Amount and Kind of Material Used			
				100 gallons perf. acid.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 10-1-78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 10-2-78	HOURS TESTED 8	CHOKE SIZE 18/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 199.77	GAS—MCF. 442	WATER—BBL. 0	GAS-OIL RATIO 2213
FLOW. TUBING PRESS. 1200-1510	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 599.31	GAS—MCF. 1326	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 34.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales to El Paso Natural Gas when connected						TEST WITNESSED BY Geary Blasingame	
35. LIST OF ATTACHMENTS C-104, Dual Induction Focused Log, Minilog							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Floyd S. Houdyschell		TITLE Production Analyst				DATE 10-10-78	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL-OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Sand & Redbeds Anhydrite Lime	0' 860' 2450	860' 2450' 8894' TD		Rustler Yates Glorieta Woodford Devonian Fuselman	906' 2458' 5055' 7618' 7900 8580'	Same Same Same Same Same Same