

COPY TO O. C. C.  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. LEASE DESIGNATION AND SERIAL NO. LC-054667
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION	7. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter "C", 785' FNL & 1980' FWL	8. FARM OR LEASE NAME Crosby Deep
14. PERMIT NO.	9. WELL NO. 4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3006.8' GR	10. FIELD AND POOL, OR WILDCAT Crosby (Fusselman) Pool
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T-25-S, R-37-E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. September 12, 1978, RU BJ Hughes - spotted perf. acid from 8880' to 8825'. RU McCullough - ran correlation log, found TD @ 8871'.
2. September 13, 1978, drilled out cement to 8894'.
3. September 14, 1978, RU McCullough & perf. base of Fusselman from 8863-8885'. Set pkr. @ 8813'. Well produced 100% water thru September 21, 1978.
4. September 22, 1978, POH w/pkr. & cement retainer. RU BJ & squeezed btm. perfs. (8863-8885') w/10 sx. Class "C" Neat @ 650#. Reversed out & spotted 100 gal. perf. acid.
5. September 23, 1978, tagged cement retainer @ 8837'. Perf. from 8798-8815' Set pkr. @ 8750'. Started testing w/swab unit.
6. September 30, 1978, after testing 6 days, RU BJ, spotted 100 gal. perf. acid. Perf'd from 8719-8752'. GIH w/Model "R" pkr. & set @ 8611'. Installed Wellhead & started swabbing.
7. October 1, 1978, well started flowing.
8. October 2, 1978, preparing for potential test.

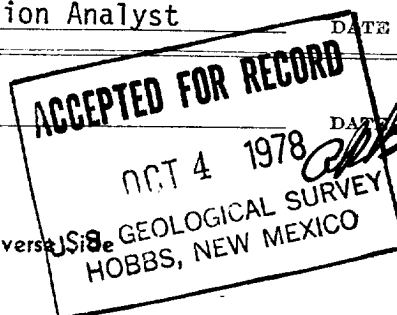
## 18. I hereby certify that the foregoing is true and correct

SIGNED Floyd S. HoudyshellTITLE Production AnalystDATE 10-2-78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_



\*See Instructions on Reverse