| Form 9-331<br>(May 1963) DEPA                                   | Form approved.<br>Budget Bureau No. 42-R1424.<br>5. LEASE DESIGNATION AND SERIAL NO.<br>LC 054667 |  |   |  |  |
|---|---|--|---|--|--|
| SUNDRY N<br>(Do not use this form for p<br>Use "APP             | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  |  |   |  |  |
| 1.<br>OIL GAS GAS OTH   | 7. UNIT AGREEMENT NAME  |  |   |  |  |
| 2. NAME OF OPERATOR   | 8. FARM OR LEASE NAME   |  |   |  |  |
| UNION TEXAS P   | Crosby Deep   |  |   |  |  |
| 3. ADDRESS OF OPERATOR  | 9. WELL NO.   |  |   |  |  |
| 1300 Wilco Bu   | 4   |  |   |  |  |
| 4. LOCATION OF WELL (Report locat<br>See also space 17 below.)  | 10. FIELD AND POOL, OR WILDCAT  |  |   |  |  |
| At surface  | ETROLEUM CORPORATION  |  | Crosby (Fusselman) Pool<br>11. SEC., T., R., M., OR BLK. AND<br>SURVEY OR AREA          |  |  |
| Unit Letter "   | Sec. 33. T-25-S. R-37-E   |  |   |  |  |
| 14. PERMIT NO.  | 12. COUNTY OR PARISH 13. STATE  |  |   |  |  |
|   | 3006.8' GR  |  | Lea New Mexico  |  |  |
| 16. Check   | Appropriate Box To Indicate 1   | Nature of Notice, Report, or (   | Other Data  |  |  |
| NOTICE OF   | INTENTION TO :  | SUBSEQUENT REPORT OF:  |   |  |  |
| TEST WATER SHUT-OFF   | PULL OR ALTER CASING  | WATER SHUT-OFF   | REPAIRING WELL  |  |  |
| FRACTURE TREAT  | MULTIPLE COMPLETE   | FRACTURE TREATMENT   | ALTERING CASING   |  |  |
| SHOOT OR ACIDIZE  | ABANDON*  | SHOUTING OR ACIDIZING  | ABANDON MENT*   |  |  |
| REPAIR WELL   | CHANGE PLANS  | Test   |   |  |  |
| (Other)   | s of multiple completion on Well  |  |   |  |  |
| 17. DESCRIBE PROPOSED OR COMPLETE<br>proposed work If well is d | D OFERATIONS (Clearly state all pertine, irretionally drilled, give subsurface local              | nt details, and give pertinent dates<br>ations and measured and true verth | s, including estimated date of starting any cal depths for all markers and zones perti- |  |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state an pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1. August 11, 1978, total depth of 11" hole was 3800'. Ran 83 jts. of 8 5/8" 32# K-55 ST&C casing & set @ 3727' KB and cemented w/1050 sx. Class "C". Cement did not circ. RU BJ Hughes ran temperature survey and found top of cement behind 8 5/8" casing 80J' from surface. After WOC 23 hrs., drilled out excess cement & tested casing to 1000# w/no dec. in press in 30 min.
- 2. August 16, 1978, at the present time we are drilling 7 7/8" hole @ TD of 4590'.

| 18. I hereby certify that the foregoing is true and correct<br>SIGNED Floyd - Acuteghill TITI | LE Sr. H     | Prod. A   | nalyst | DATE <u>9-1-78</u>                           |  |
|---|--------------|-----------|--------|--|--|
| (This space for Federal or State office use)<br>APPROVED BY                                   | LE           |           |        | ACCEPTED FOR RECORD                          |  |
| *See Inst   | tructions on | Reverse S | lide   | U. S. GEOLOGICAL SURVEY<br>HOBBS, NEW MEXICO |  |