5. LEASE

## UNITED STATES

DEPARTMENT OF THE INTERIOR	N.M. 10195
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	NA CONTRACTOR OF THE STATE OF T
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deapers or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	Undesignated 2 788
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 2 9.9 5
1. oil 🔞 gas 🗇	Spotted Tail Federal
well X well other	9. WELL NO.
2. NAME OF OPERATOR	16 3 8 8 8 8 8 8 8 8 8
Gifford, Mitchell & Wisenbaker	10. FIELD OR SINGUAL HAME
3. ADDRESS OF OPERATOR	Sioux Yates og EAR
1280 MNB Tower, Midland, TX 79701	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA हेन्द्र है के किसी
below.)	Sec. 31, T-25-S, R-36-E
AT SURFACE: 1980' FNL & 660' FEL of Sec. 31	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Lea New Mexico
The state of the s	14. API NO. 기술수는 글 리트롤링
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	무유결정 등 통취원을
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECLIFET FOR APPROVAL TO	3024 GR → \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  STATEMENT OF STATEMEN	10 H 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
RACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
ABANDON* X	三海 一 第一点是 化二氯二化脱基二烷
other)	
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and t to this work.)*
This well was completed in August, 1978, and	has produced 1795 bblo
of oil. It is not economic to continue to pr	oduce We plan to plus
by loading the hole with 10#/ga. mud and spot	ting plues through tubing
using class "C: cement. Plug #1 will be at 3	180 = 3324 1/25 CV to acres
perfs. at $3180 - 3324$ ). Plug #2 will be at 1	950 - 2050 = (50  sx - 3)
estimated cut point in 5½" casing - after run	ning bond loo) Plug #3
$w \pm 1 \pm 0 = a = 1/80 = 1880 = (50) = x = top of ealth$	Plug #/ 111 ha 10 cv ==
surface.	
surface.	in the second of the second
OCCA) is being a second	
and the second s	
5 7 1	981
Subsurface Safety Valve: Manu. and Type	
8. I hereby certify that the foregoing is true and correct	CAL SURVEY CO E, NEW MEXICO 2/19/8/
IGNED TITLE Price Tappine	E NEW ML 2/19/8/
(This space for Feder State office	:e use)
PPROVED BY	
MAR 1 8 1581	1000
man 1 0 1001	and the second second
76 47 47	france whole
DISTRICT SUBSTILIES SAN Instructions on Review Co.	- 1
DISTRICT SUPERVISCIL •See Instructions on Reverse Sid	de
- m d d 1	

DATE	June 14	40	79
		19	

	ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS
Name of Producer	Gifford, Mitchell & Wisenbaker (4507)
Well Name and Number	Spotted Tail Federal #1
Location	1980'N, 660'E, Sec. 31, T-25-6, R-36-E, Lea Co., NM
Pool Name	Sioux Yates
Producing Formation -	Yates
Top of Gas Pay	3,232
Oil or Gas Well	0i1
Gas Unit Allocation _	40 Acres
Date Tied Into Gathering Systems _	June 4, 1979
Date of First Delivery _	June 5, 1979
Gas Gathering System _	Lea Co. Low Pressure Gathering System (16" Calif. "B" Line)
Processed through Gaso- line Plant (yes or no)	Yes
Station Number	68-082-01
Remarks:	Site Code: 26877-1-01

By: Tranic Elliott, Dispatching

CIL COLUMN COMM.