

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 10195	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR Gifford, Mitchell & Wisenbaker		7. UNIT AGREEMENT NAME Undesignated	
3. ADDRESS OF OPERATOR 1280 Midland Nat'l Bank Twr, Midland, TX 79701		8. FARM OR LEASE NAME Spotted Tail Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FEL of Section At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. NA		DATE ISSUED 6/29/78	
15. DATE SPUDDED 7/8/78		16. DATE T.D. REACHED 7/14/78	
17. DATE COMPL. (Ready to prod.) 8/24/78		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* GR = 3024'	
19. ELEV. CASINGHEAD 3025'		20. TOTAL DEPTH, MD & TVD 3336'	
21. PLUG BACK T.D., MD & TVD 3333'		22. IF MULTIPLE COMPL., HOW MANY* -----	
23. INTERVALS DRILLED BY -----		ROTARY TOOLS A11	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3232' - 3324', Yates		CABLE TOOLS None	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron	
27. WAS WELL CORRED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8"		24	
5 1/2"		14	
Depth Set (MD)		Hole Size	
1416'		12 1/4"	
3336'		7 7/8"	
Cementing Record		Amount Pulled	
755		none	
450		none	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
2 3/8"		Depth Set (MD)	
3116'		Packer Set (MD)	
None		31. PERFORATION RECORD (Interval, size and number)	
Perforated 22 holes (0.38") at 3232' - 3324'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
3232 - 3324'		Acidized w/1900 gals.	
3232 - 3324'		Fraced w/30,000 gals.	
33.* PRODUCTION		DATE FIRST PRODUCTION 8/24/78	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping		WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 8/26/78		HOURS TESTED 24	
CHOKE SIZE ---		PROD'N. FOR TEST PERIOD ---	
OIL—BBL. 41		GAS—MCF. 110	
WATER—BBL. 38		GAS-OIL RATIO 2683'	
FLOW. TUBING PRESS. ---		CASING PRESSURE ---	
CALCULATED 24-HOUR RATE ---		OIL—BBL. 41	
GAS—MCF. 110		WATER—BBL. 38	
OIL GRAVITY-API (CORR.) 33°		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented until marketed	
TEST WITNESSED BY Jerry McDonald		35. LIST OF ATTACHMENTS Deviation Survey & electric log	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records		SIGNED <u>L. B. Stiff</u> TITLE <u>Production Engineer</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

