

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease

State ☒Free ☐

5. State Oil & Gas Lease No.

B-1732

7. Unit Agreement Name

8. Form or Lease Name

State "Y"

9. Well No.

16

10. Field and Pool, or Wildcat
Dollarhide Queen

10. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐DRY ☒

OTHER

11. TYPE OF COMPLETION

NEW
WELL ☐WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

OTHER

Abandon

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Drawer A Levelland, TX 79336

4. Location of Well

UNIT LETTER B LOCATED 990 FEET FROM THE North LINE AND 2310 FEET FROMTHE East LINE OF SEC. 32 TWP. 24-S RGE. 38-E NMPM LEA15. Date Spudded 7-26-78 16. Date T.D. Reached 8-6-78 17. Date Compl. (Ready to Prod.) NA 18. Elevations (DF, RKB, RT, GR, etc.) 3184.1 GR 19. Elev. Casinghead20. Total Depth 3850' 21. Plug Back T.D. 3850' 22. If Multiple Compl., How Many 0-TD 23. Intervals Drilled By Rotary Tools Cable Tools NO24. Producing Interval(s), of this completion — Top, Bottom, Name NA 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run

Compensated neutron formation density; oval laterlog micro SFL

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-3/8"	24#	1225'	12 1/4"	550 sx Lodense; 100 sx C1 C	
5 1/2"	14#	3850'	7-7/8"	290 sx C1.C; 2255 C1.C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3794'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3761'-3782' with 2 DPJSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3500 gal. 7 1/2" MSR	150
20,000 gal. Gel W; 800#FLA, 8500#	20/4 SN
3761'-3782'	

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
						Abandon	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Lennis EvansTITLE Asst. Admn. AnalystDATE 10-23-780+4 - NMOCC-H 1 - SUSP
1 - REG 1 - DE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 19 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 2986 _____
 T. 7 Rivers _____
 T. Queen 3707 _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	626		Red bed				
626	1225		Red bed & Anhydrite				
1225	2600		Anhydrite & Salt				
2600	2820		Salt				
2820	TD		Anhydrite & Lime				

INCLINATION REPORT

AUG 10 1978

OPERATOR Amoco Production Company ADDRESS Drawer A, Levelland, Texas 79336
 LEASE NAME State "y" #16 WELL NO. 16 FIELD _____
 LOCATION Section 32, T-24S, R-38E, Lea County

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
474	1/2	4.1238	4.1238
685	3/4	2.7641	6.8879
934	1	4.3575	11.2454
965	1	.5270	11.7724
1461	1 1/4	10.8128	22.5852
1720	1 1/4	5.6462	28.2314
2970	1 1/2	6.5500	34.7814
2238	2 1/2	11.6848	46.4662
2486	2 1/2	10.8128	57.2790
2600	2 3/4	5.4720	62.7510
3093	2 1/2	21.4948	84.2458
3476	2	13.3667	97.6125
3850	1 1/2	9.7988	107.4113

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers

TITLE John Ayers Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared John Ayers
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

John J. Ayers
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 8th day of AUGUST, 1978

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL

Jerry E. Pappas
 Notary Public in and for the County
 of Lea, State of New Mexico