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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

B-1732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Drawer A, Levelland, Texas 79336

4. Location of Well

UNIT LETTER B 990 FEET FROM THE north LINE AND 2310 FEET FROM
THE east LINE, SECTION 32 TOWNSHIP 24-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

State Y

9. Well No.

16

10. Field and Pool, or Wildcat

Dollarhide Queen

15. Elevation (Show whether DF, RT, GR, etc.)

3184.1 GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER Perforate, Acidize, Frac ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 3850' 8-6-78. Ran logs. Ran 5½" 14# K-55 ST&C casing and set at 3850'. Cemented with 290 sacks Class C plus additives and 2255 sacks Class C plus 9½ # salt/sx. Circulated 20 sacks. PD at 6:15 P.M. 8-6-78. Released rig 11:00 p.m. 8/6/78. WOC 192 hrs. Moved in service unit 8/12/78. Tested casing 2000# for 30 minutes. Test OK. Ran tubing and tagged top of cement at 3812'. PBD 3812'. Displaced casing with 2% KCL. Pulled tbg and ran log. Perforated casing 3761'-3782' with 2 DPJSPF. Ran tubing, packer, and tailpipe. Set tailpipe at 3782'. Spot acid across perms and wash and soak 1 hour. Acidize perms with 3500 gallons 7½% MSRI50 with 85 ball sealers. Flushed with 16 barrels 2% KCL water. Swab tested well. Pulled tubing and packer. Set tubing at 3722'. Frac with 20,000 gallons gelled water, 8000# FLA, and 8500# 20/40 sand. Flushed with 24 barrels KCL water. Flow tested well. Lowered tubing to 3794'. Ran rods and pump. Move off service unit 8-23-78. Pump testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Ray W. Cox

TITLE Administrative Supervisor

DATE 9-5-78

APPROVED BY

Orig. Signed By
Jerry Straton

TITLE

DATE

SEP 8 1978

CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supv.

0+4-NMOCC-H

1-Div

1-Susp

1-RC