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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1732
7. Unit Agreement Name
8. Farm or Lease Name State Y
9. Well No. 16
10. Field and Pool, or Wildcat Dollarhide Queen
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amoco Production Company
3. Address of Operator P.O. Drawer A, Levelland, Texas 79336
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM THE <u>east</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3184.1 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Spud</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7/26/78 Cactus Drilling Company (Rig #63) spudded a 12 1/4" hole at 12:00 A.M. Drilled to 700' and had a 3" water flow for 1 hour. Water flow ceased. Drilled to a TD of 1225' and set 8 5/8" 24# K-55 ST&C casing at 1225'. Cemented with 550 sacks Lodense plus additives and 100 sacks Class C plus 2% CACL. Circulated 20 sacks of cement. PD 7:00 A.M. 7-28-78. After 15 minutes, cement started to flow back to surface and had water flow to surface. Ran temperature survey and found TCMT at 280' from surface. Ran 1" pipe outside 8 5/8" casing and cemented with the following to shutoff water flow; 150 sacks of Cal Seal, 150 sacks Class C, 70 sacks of Cal Seal. Water flow shut off 6:30 A.M. 7-29-78. WOC 24 hours. Pressure test casing with 1500# for 30 minutes. Test OK. Drill out cement and plug and reduce hole to 7 7/8. Resumed drilling. Jerry Sexton of NMOCD notified of water flow 7-27-78.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Adm. Supv. DATE 8-30-78

APPROVED BY Jerry Sexton DATE SEP 5 1978

CONDITIONS OF APPROVAL, IF ANY: 1, Supv.

0+4-NMOCC-H 1-Susp
1-Div 1-RC