

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L 1593
7. Unit Agreement Name Undesignated
8. Farm or Lease Name Sitting Bull
9. Well No. 1
10. Field and Location of Well Sioux Yates
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELL TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR ALL PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gifford, Mitchell & Wisenbaker
3. Address of Operator 1280 Midland National Bank Tower, Midland, TX 79701
4. Location of Well UNIT LETTER M 660 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 25-S RANGE 36-E NMPM.
11. Elevation (Show whether F, RT, GR, etc.) 3008 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has produced a total of 1954 barrels of oil since it was completed in September, 1978. It now produces less than 1 BOPD along with 84 BWPD, and is uneconomical. We plan to abandon the well by loading the hole with 10 #/gal. mud and setting plugs by pumping through tubing (Class C cement). Plug #1, will be at 3140' - 3255' (25 SX - to cover perforations at 3191' - 3255'). Plug #2 will be at 1950' - 2050' (50 SX - where we expect to cut and pull 5 1/2" casing, after bond log). Plug #3 will be at the top of salt at 1730' - 1830' (50 SX). Plug #4 will be 10 SX at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. [Signature] TITLE Production Manager DATE 3/17/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: