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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-135
Revised 10-6-68

10. TYPE OF WELL

11. TYPE OF COMPLETION

NEW WELL ☒ WCRA COVER ☐

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

DEEPEN ☐

PLUG BACK ☐

DIFF. RESUR. ☐

OTHER

12. Name of Operator

Gifford, Mitchell & Wisenbaker

13. Address of Operator

1280 MNB Tower, Midland, Texas 79701

14. Location of Well

UNIT LETTER M LOCATED 660 FEET FROM THE West LINE AND 660 FEET FROM

THE South LINE OF SEC. 32 TWP. 25-S RGE. 36-E NMPM

15. Date Spudded

7/16/78

16. Date T.D. Reached

8/30/78

17. Date Compl. (Ready to Prod.)

10/6/78

18. Elevations (DJF, RKB, RT, GR, etc.)

GR = 3007.80'

19. Elev. Casinghead

3010'

20. Total Depth

3379

21. Plug Back T.D.

3275

22. If Multiple Compl., How Many

GR = 3007.80'

Intervals Drilled By

Rotary Tools

Cable Tools

All

24. Producing Interval(s), of this completion - Top, Bottom, Name

3191 - 3255 Yates

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1403	12 1/4"	350 HLW & 400 "C"	
5 1/2"	14	3280'	7 7/8"	450 sx Class "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3088	none

31. Perforation Record (Interval, size and number)

18 perforations (0.34") 3191-3255

Tested open hole 3280'-3379'. Produced all water. Plugged back w/bridge plug @ 3275'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3191-3255	acidized with 3000 gals. 1500 HCL
3191-3255	Frac. w/36,000 gals. Maxi-o 74 and 50,000 # sand.

3. PRODUCTION

Date First Production 8/12/78	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 10/10/78	Hours Tested 24	Choke Size -----
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate -----
Oil - Bbl. 13	Gas - MCF 29	Water - Bbl. 6
Oil - Bbl. 13	Gas - MCF 29	Water - Bbl. 6
Oil Gravity - API (Corr.) 32.9		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Harold Dumas

5. List of Attachments

Electric Log

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. B. [Signature] TITLE Production Engineer

DATE 10/12/78

This form is to be filed with the appropriate District Office of the Commission not later than 60 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy <u>N.A.</u>	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qizte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3148			Capitan Reef (or Yates)				