	NO. OF COPIES RECEIVED				
	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMIS & Form C-104			
	FILE REQUEST		T FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	U.S.G.S.		AND ANSPORT OIL AND NATURAL	Effective 1-1-65	
	LAND OFFICE		CARSFORT OIL AND NATURAL	GAS	
	TRANSPORTER OIL GAS		GIBLE	· · · · ·	
I.	OPEFIATOR PRORATION OFFICE		GIDLL		
	Gifford, Mitchell & Wisenbaker				
	1280 Midland National Bank Tower, Midland, Texas 79701				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well [X] Recompletion	Change in Transporter of:	CASINGHEAD G	AS MUST NOT BE	
	Change in Ownership	Cil Dry C Casinghead Gas Cond	ios [] Statistis High Rold	10/1/18	
	If change of ownership give name		38 UBTAINER.	CEPTION TO R-4076	
	and address of previous owner	1			
11.	DESCRIPTION OF WELL AND				
	Sitting Bull 1 Undesignated Yates State L 1593				
	Location Unit LetterM;6	60 Feet From The West Li	Ine and 660 Feet From	South	
	32	ownship 25-S Range	36-Е _{, ммрм,} Lea	County	
н.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		County	
	Name of Authorized Transporter of Ol	1 X or Condensate	Address (Give address to which appr	oved copy of this form is to be seni)	
	Permian Corporatio		P. 0. Box 3119, Mid1	and, Texas 79701	
	Name of Authorized Transporter of Ca	isinghedd Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	hen	
	give location of tanks.	M 32 25-S 36-E		Pending Contract	
	If this production is commingled with	ith that from any other lease or pool,			
۷. [COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completi	on - (X) = X	X		
	Date Spudded 7/16/78	Date Compl. Ready to Prod. 10/6/78	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	3379 Top O!!/Gas Pay	3275 Tubing Depth	
ļ	GR = 3007.80	Yates	3152	3088	
	Perforations			Depth Casing Shoe	
ł	3191-3255	THRING CASING AN	D CEMENTING RECORD	3280	
t	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ļ	12 1/4"	8 5/8"	1403	350 HIW & 400 "C"	
ŀ	7 7/8"	5 1/2"	3280	450_"C"	
-		2 3/8"			
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
ŀ	8/12/78 Length of Test	10/10/78 Tubing Pressure	pump Casing Pressure		
	24			Choke Size	
-	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
I_		13	66	29	
(GAS WELL		• •		
ſ	Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condeneate	
, t	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chcko Sizo	
	CERTIFICATE OF COMPLIANC	<u> </u>			
			OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED UUI II 1910 . 19		
A			BY STIPPEVISOR LASTINCI I		
-	$\cap \cap R'$		TITLE SUPPORT LANDING		
	X 13 Still		This form is to be filed in compliance with RULE 1104.		
****	(Signature) Production Engineer (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tonis taken on the well in accordance with RULE 111. All actions of this form must be filled out completely for allow- able on new and recompleted wells.		
€1.00					
	10/12/		Fill out only Sections I. II. III, and VI for changes of owner, well game or number, or transporter, or other auch change of condition.		
	(flate)		Separate Forms C-104 mus	Separate Forms C-104 must be filed for each pool in multiply	
			f completed wells.		