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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>L 1593</b>	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Undesignated
2. Name of Operator Gifford, Mitchell & Wisenbaker		8. Farm or Lease Name Sitting Bull
3. Address of Operator 1280 Midland National Bank Tower, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <b>M</b> , <b>660</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>32</b> TOWNSHIP <b>25-S</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR = 3007.80'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> deepen below permit depth <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/21/78 Drilled to TD of 3280' and ran 5 1/2" pipe (previously reported)  
Well was tested several weeks and it was decided to deepen about 100'. (Permit Depth was 3300')

8/23/78 Moved in Well Service Unit and started deepening.

9/29/78 Reached new TD of 3379' and continued testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	<b>L. B. Smith</b>	TITLE	Production Engineer
		DATE	9/12/78
APPROVED BY	<b>Jerry Sexton</b>	TITLE	
	<b>Dist. L. Sexton</b>	DATE	SEP 20 1978
CONDITIONS OF APPROVAL, IF ANY:			