Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

18181

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		San	ta re, new N	1exico 8/3	04-2088		68	081		
•	REQU		R ALLOWA				V	00		
I. Operator		OTRAN	SPORT O	L AND NA	TURAL					
Chance Properties & E			We	II API No.						
Address	фитрменс			- ·	<u></u>			····		
c/o Oil Reports & Gas	Service	s, Inc.	., Box 755	. Hobbs	. NM 88	241				
Reason(s) for Filing (Check proper box)					her (Please ex					
New Well		~ —	ransporter of:		77.5.5		100			
Recompletion	Oil Casinghead		Ory Gas		Effecti	ve II/I	/91			
If change of operator give name	Casingheau	Gas (X)	Ondensate							
and address of previous operator										
II. DESCRIPTION OF WELL	AND LEAS	SE								
Lease Name	Well No. Pool Name, Includi			,			d of Lease	2000110		
Sitting Bull "A" Location		1	Sioux-Tar	sill-Yat	es-SR	Sta	te, Pederakor:Fire	L-11	.04	
Unit LetterE	_ :1980) F	eet From The	North Li	ne and 6	60	Feet From The	lest.	Line	
Section 32 Townsh	ip 25S	R	lange 36	E,N	MPM,		Lea		County	
III DEGICNATION OF TRAN	Jenonæen	OF OU	4 \$100 \$14 mm							
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		OF OIL or Condensa			o address to	which c	ad norm of all to		-1	
Navajo Refining Compa	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, NM 88210									
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)									
Sid Richardson Carbon	Sid Richardson Carbon & Gasline Co.					1st City Bank Tower, 201 Main St, Ft Worth, TX				
If well produces oil or liquids, give location of tanks.		i	wp. Rge. 258 36E	is gas actuali	y connected?	Who	en ?	<u> </u>	or city ra	
f this production is commingled with that	Yes		6/5/79							
IV. COMPLETION DATA	Hom any other	lease or poo	oi, give comming	ing order num	ber:					
Designate Trans & Co. 1 .:		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sai	me Res'v	Diff Res'v	
Designate Type of Completion Date Spudded					İ			iic Res v	Dill Res V	
Date Springer	Date Compl.	Ready to Pr	od.	Total Depth			P.B.T.D.		·	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay	···	Tubing Depth			
Perforations				<u> </u>		·	Depth Casing Shoe			
							Depth Casing 5	106		
	TU	BING, C	ASING AND	CEMENTI	NG RECOR	ND .	!			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SAC	SACKS CEMENT		
							_			
		····			· · · · · · · · · · · · · · · · · · ·		-			
. TEST DATA AND REQUES				<u> </u>			_ 			
OIL WELL (Test must be after red) Date First New Oil Run To Tank	ecovery of sotal	volume of l	oad oil and must	be equal to or	exceed top allo	owable for th	is depth or be for fi	ill 24 hours.)	
ALE FIRE NEW OIL RUN TO Jank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
ctual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL	<u> </u>									
GAS WELL Could Prod. Test - MCF/D	Length of Test			Бы. С :	. A.F. /		<u> </u>	·		
vintering	rengin or rest			Bbis. Condensate/MMCF			Gravity of Conde	Gravity of Condensate		
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size		
I. OPERATOR CERTIFICA	ATE OF C	OMDIT	ANCE	<u></u>			1			
I hereby certify that the rules and regular	tions of the Oil	Conservatio	n l	0	IL CON	SERV	ATION DI\	/ISION	Į	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date ApprovedDEC 0 2 1991						
Moune Halle.				a: mad by						
Donna Holler Agent				Paul Kautz Title						
Printed Name Title -10-31-91 505-393-2727										
Date	50 ⁵	Telephon		FOR	RECO	RDC	NIV	MAY	0.0.40.5	
A. *							7176.1	MAY	<u> 201993</u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.