Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	•	TOTRA	NSP	ORT OI	L AND N	ATURAL G	AS				
Operator						Well			API No.		
	Chance Properties & Equipment										
Address											
Reason(s) for Filing (Check proper box)	& Gas	Servic	es, 1	Inc., I		x 755, Ho her (Please expl		1 88241			
New Well Change in Transporter of:											
Recompletion											
Change is Operator Casinghead Gas Condensate											
If change of operator give name and address of previous operator											
•	ANDIDE	CE									
II. DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Formation  Kind of Lease  Lease No.											
Sitting Bull "A"								of Lease Totheology Re	Fethersbox Ree		
Location						IISTIT-Idles-SK			L-1104		
Unit LetterE	_ :19	980	Feet Fr	om The N	North Li	ne and 66	50 F	eet From The	Wost	line	
Unit Letter <u>E</u> : 1980 Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line											
Section 32 Township 25S Range 36E , NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)											
Navajo Refining Compa		P. O. box 159, Artesia, NM 88210									
	of Authorized Transporter of Casinghead Gas XX or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company well produces oil or liquids,   Unit   Sec.   Twp.   Ros					P. O. Box 1492, El Paso, TX 79978  Is gas actually connected?   When?						
give location of tanks.	Unit   Sec.   Twp.   Rge				is gas actual	-	When				
If this production is commingled with that i	<del></del>				ing order num	Yes ber:			/5/79		
IV. COMPLETION DATA											
Designate Type of Completion	- ( <b>X</b> )	Oil Well	G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Pendy to	Brod		Total Depth	<u> </u>	<u> </u>	<u> </u>	L		
	Date Compr.	Date Compl. Ready to Prod.						P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations						····					
2 C-13 Colonidorino				Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						<del></del>					
. TEST DATA AND REQUES	T FOR AL	LOWA	BLE	l				<u>I</u>			
OIL WELL (Test must be after re	covery of total	l volume of	load oil	and must	be equal to or	exceed top allow	wable for this	depth or be f	or full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pun	np, gas lift, ei	c.)			
ength of Test	Tubing Pressure				Casing Pressu			Choke Size			
	racing ressure				Casing Ficesu	ic		CHORC SIZE		į	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCF		
				İ			•				
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		·	
and second that sect he is					Casing Pressure (Mila-III)			:			
T OPERATOR CERTIFICA	TE OF C	OMPI	IANC	F		· · · · · · · · · · · · · · · · · · ·					
I. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved						
Honne Water											
Signature					By						
Donna Holler Agent											
8/16/90	1						<del></del>				
Date Telephone No.											
				1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.