

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-11
 Effective 1-1-65

Operator
 Meyer & Associates, Inc.
 Address
 P. O. Box 7764, Midland, TX 79703
 Reason(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of oil ☐
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☒ Gas ☐ Condensate ☐
 Other (Please explain)
 change of ownership give name and address of previous owner
 GCM Corp 675 Empire Plaza, Midland, TX 79701-4289

DESCRIPTION OF WELL AND LEASE
 Lease Name
 Sitting Bull "A"
 Well No. 1
 Pool Name, including Formation
 Sioux, Tensil Yates, SR
 Kind of Lease
 State, Federal or Fee State
 Lease No.
 L1104
 Location
 Unit Letter E
 1980
 Feet From The North
 Line and 560
 Feet From The West
 Line of Section 32
 Township 25S
 Range 36E
 NMPM
 Lea
 County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐
 Tesoro Petroleum Corp.
 Address (Give address to which approved copy of this form is to be sent)
 8700 Tesoro Drive, San Antonio, TX 78286
 Name of Authorized Transporter of Gas ☐ or Dry Gas ☐
 El Paso Natural Gas Company
 Address (Give address to which approved copy of this form is to be sent)
 P. O. Box 1492, El Paso, TX 79978
 If well produces oil or liquids, give location of tanks.
 Unit E
 Sec. 32
 Twp. 25S
 Rge. 36E
 Is gas actually connected? Yes
 When 6-5-79

This production is commingled with that from any other lease or pool, give commingling order number:
 COMPLETION DATA
 Designate Type of Completion - (X)
 Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
 Date Spudded
 Date Compl. Ready to Prod.
 Total Depth
 P.B.T.D.
 Deviations (DF, RKB, RT, CR, etc.)
 Name of Producing Formation
 Top Oil/Gas Pay
 Tubing Depth
 Perforations
 Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
 PIPE SIZE
 CASING & TUBING SIZE
 DEPTH SET
 SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
 OIL WELL
 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks
 Date of Test
 Producing Method (Flow, pump, gas lift, etc.)
 Length of Test
 Tubing Pressure
 Casing Pressure
 Choke Size
 Actual Prod. During Test
 Oil-Bbls.
 Water-Bbls.
 Gas-MCF

GAS WELL
 Actual Prod. Test-MCF/D
 Length of Test
 Bbls. Condensate/MCF
 Gravity of Condensate
 Sealing Device (pilot, back pr.)
 Tubing Pressure (shut-in)
 Casing Pressure (shut-in)
 Choke Size

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 Production Clerk
 8-18-82
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED AUG 30 1982
 BY JERRY SEXTON
 TITLE DISTRICT 1 SUPERVISOR
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
 All portions of this form must be filled out completely for allowance on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

AUG 26 1982

U.S.
HOUSE OF REPRESENTATIVES