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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-78

5. Indicate Type of Lease	
State ☒	Fee ☐
6. State of Lease No.	
L 1104	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGR. ☐ OTHER ☐

7. Unit Agreement Name
Undesignated
8. Name of Lease Name
Sitting Bull "A"

2. Name of Operator	
Gifford, Mitchell & Wisenbaker	
3. Address of Operator	
1280 Midland Nat'l Bank Tower, Midland, TX 79701	
4. Location of Well	

9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER <u>E</u>	LOCATED <u>1980</u>	FEET FROM THE <u>North</u>	LINE AND <u>660</u>	FEET FROM
THE <u>West</u>	LINE OF SEC. <u>32</u>	TWP. <u>25-S</u>	RGE. <u>36-E</u>	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
7/22/78	8/1/78	8/19/78	GR = 3027'	3028'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3368'	3328'		A11	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3165 - 3249' Yates	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Neutron	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1410'	12 1/4"	350 sx HLW & 400 Class "C"	none
5 1/2"	14	3367'	7 7/8"	450 sx Class "C"	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3096'	3089'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
22 0.34" perfs. at 3165' - 3249'	<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>3165' - 3249'</td> <td>3700 gals. of 15% DS - 30</td> </tr> <tr> <td>3165' - 3249'</td> <td>2200 gals. of acid 15% MSR</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3165' - 3249'	3700 gals. of 15% DS - 30	3165' - 3249'	2200 gals. of acid 15% MSR
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
3165' - 3249'	3700 gals. of 15% DS - 30						
3165' - 3249'	2200 gals. of acid 15% MSR						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8/19/78		flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/23/78	24	12/64		20	350	16	17,500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
500	packer		20	350	16	33°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented - waiting - on market	Jerry McDonald

35. List of Attachments
Notorized Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>J. B. [Signature]</u>	TITLE <u>Production Engineer</u>	DATE <u>9/8/78</u>

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 39 through 44 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
T. Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Quizte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to
 No. 5, from to
 No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.

No. 2, fromto.....feet.

No. 3, fromto.....feet.

No. 4, fromto.....feet.

SECTION RECORD (Attach additional sheets if necessary)

FORMATION RECORD (Attach additional sheets if necessary)							
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3160			Yates (or Reef)				