

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-11
Effective 1-1-65

ILLEGIBLE

Operator Gifford, Mitchell & Wisenbaker	
Address 1280 Midland Nat'l Bank Tower Midland, TX 79701	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	
If change of ownership give name and address of previous owner	

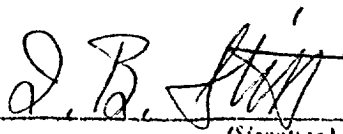
DESCRIPTION OF WELL AND LEASE				
Lease Name Sitting Bull "A"	Well No. 1	Pool Name, including Formation Wildcat	Kind of Lease State, Federal or Fee	Lease No. L 1104
Location Unit Letter E ; 1980 Feet From The North Line and 660 Feet From The West Line of Section 32 Township 25-S Range 36-E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Basin, Inc.		Address (Give address to which approved copy of this form is to be sent) Box 2297, Midland, TX 79701		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 32	Twp. 25-S	Rge. 36-E
				Is gas actually connected? No
				When Pending Contract

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Stim. Res'ty. ☐	Eff. Res'ty. ☐
Date Spudded 7/22/78	Date Compl. Ready to Prod. 8/19/78		Total Depth 3368'		P.B.T.D. 3328'				
Elevations (DF, RKB, RT, GR, etc.) GR = 3027	Name of Producing Formation Yates		Top Oil/Gas Pay 3165'		Tubing Depth 3096'				
Perforations 3165' - 3249'					Depth Casing Shoe 3367'				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"		1410'		750				
7 7/8"	5 1/2"		3367'		450				
2 3/8"	2 3/8"		3096'						

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 8/19/78	Date of Test 8/23/78	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 24 hrs	Tubing Pressure 500	Casing Pressure packer	Choke Size 12/64
Actual Prod. During Test	Oil-Bbls. 20	Water-Bbls. 16	Gas-MCF 350

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 (Signature) Production Engineer (Title) 9/8/78 (Date)	

OIL CONSERVATION COMMISSION SEP 15 1978	
APPROVED _____, 19____	
BY _____	
TITLE SUPERVISOR DISTRICT	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowables on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	