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OPERATOR	

Form C-105
Revised 11-4-68

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☐	Fed ☒
2. Lease No. & Gas Lease No.		

10. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER
11. TYPE OF COMPLETION	NEW WELL ☒	ABANDON ☐	REWORK ☐	PLUG BACK ☐
12. Name of Operator	Amoco Production Company			

7. Initial Agreement Date	
8. Term of Lease (Days)	Woolworth
9. Well No.	5

3. Address of Operator	P.O. Drawer "A", Levelland, Texas 79336
4. Location of well	

13. Field and Pool, or Without	Jalmit-Yates-Seven River
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UNIT LETTER	C	LOCATED	990	FET FROM THE	North	LINE AND	1980	FET FROM
THE	West	LINE OF SEC.	28	TWP.	24-S	RGE.	37-E	SECT.
15. Date Spudded	8-7-78	16. Date T.D. Reached	8-14-78	17. Date Compl. (Ready to Prod.)	NA	18. Elevation (D.F., RKB, RT, GR, etc.)	3250.6 RDB	19. Elev. Casinghead

20. Total Depth	3509'	21. Plug Back T.D.	3465'	22. If Multiple Compl., How Many	None	23. Intervals Drilled By	0-TD	24. Rotary Tools Made	NO
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25. Producing Intervals, of this completion - Top, Bottom, Name	None
26. Type Electric and Other Logs Run	Dual Laterolog; Comp. Densilog Comp. Neutron

25. Was Directional Survey Made	NO
27. Was Well Cored	NO

28. CASING RECORD (Report all strings set in well)	
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1142'	12 1/4"	865 sx Class C	
5 1/2"	14#	3509'	7 7/8"	625 sx Class C	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3153'	

29. LINER RECORD	
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30. TUBING RECORD	
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31. Perforation Records (Interval, size and number)	
2960'-90'	3084'-89'
2996'-3001'	3093'-96'
3005'-42'	3143'-46'
3050'-55'	
w/2 DPJSPF	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2960'-3146'	3750 gal MCA acid, 25000 gal 50-50 mix gal KCL w/CO ₂ containing 46,000# 20/40 sn, 45000# 10/20 s

33. PRODUCTION	
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Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Abandon
Flow Tubing Pressure	Casing Pressure	

Date of Test	Hours Tested	Flowing	Shut-in	Water	Gas
Flowing	Shut-in	Water	Gas	Gravity	API (Corr.)

34. Disposition of Core (Sold, used for fuel, tested, etc.)	Test Witnessed By
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35. List of Attachments	Logs mailed 10/6/78; Deviation Survey
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE February 5, 1979

INSTRUCTIONS

This form is to be filled with the appropriate data from the log of the formation not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all logs from the well and a summary of all special tests conducted, including fluid level tests. All formation reports shall be accompanied by the logs of all specially drilled wells; true vertical depths shall also be reported. For multiple completions, the depth of each shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where exceptions are reported to the state land office.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
Rustler Anhy. 1125'							
T. Aaby		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland Fruitland		T. Penn. "C"	
B. Salt	2650'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2910'	T. Miss		T. Carlisle		T. Lindville	
T. 7 Rivers	3150'	T. Devonian		T. Mescalero		T. Madison	
T. Queen	3473'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta		T. McKee		T. Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T. Yates Sand 2960'		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	None	to	No. 4, from		to
No. 2, from		to	No. 5, from		to
No. 3, from		to	No. 6, from		to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	None	to		feet.
No. 2, from		to		feet.
No. 3, from		to		feet.
No. 4, from		to		feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	435	435	Red Bed				
435	1041	606	Red bed, Anhydrite				
1041	1142	101	Anhydrite				
1142	1436	294	Lime, Salt				
1436	2779	1343	Salt, Anhydrite				
2779	2789	10	Anhydrite				
2789	2909	120	Anhydrite, Lime				
2909	3068	159	Lime				
3068	3180	112	Anhydrite				
3180	3509	329	Lime				