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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name Woolworth
3. Address of Operator P.O. DRAWER "A" LEVELLAND, TEXAS 79336	9. Well No. 5
4. Location of Well UNIT LETTER <u>C</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Jalmat Yates 7 Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3250.6 RDB	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf., acidize, frac.

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 3509' on 8-14-78 and set 5½" 14# K-55 ST&C casing at 3509'. Cemented with 625 sacks Class C plus additives. Circulated 12 sacks. PD 12:45 PM 8-15-78. Released rig 4:00 PM 8-19-78.

Moved on service unit 9-13-78. WOC 6 days. Tested casing with 1500# for 30 min. Test ok. PBTD 3465'. Perforated 5½" casing 2960'-90'; 2996'-3001'; 3005'-42'; 3050'-55'; 3084'-89'; 3093'-96'; 3143'-46' with 2 DP JSPF. Ran tubing and seating nipple and set at 2955'. Moved off service unit 9-16-78. Moved service unit on 9-18-78. Frac'd perfs with 3750 gallons MCA acid and 25,000 gallons 50-50 mix gelled KCL water and liquid CO<sub>2</sub> containing 46,000# 20-40 mesh sand, 45,000# 10-20 mesh sand in two equal stages separated by 800# TBA 110 Diverter. Flushed with 3000 gallons 3% KCL. Moved off service unit. Flow tested well. Moved in swab unit 9-19-78. Swab tested well. Lowered tubing to 3153'. Swab tested well. Released service unit 9-23-78. Shut in well for BHP. Evaluating well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Dennis Evans</u>	TITLE <u>Asst. Admn. Analyst</u>	DATE <u>10-6-78</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Geologist</u>	DATE <u>OCT 12 1978</u>
CONDITIONS OF APPROVAL ANY:		
0+4 - NMOCC-H 1 - SUSP		