

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.G.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form 7-105
Revised 1-1964

1. Name of Type of Lease	State ☒ New Mexico
2. Lease No.	B-11302

3. Name of Well	
4. Type of Completion	NEW ☒ DEEPEN ☐ GAS WELL ☒ OIL WELL ☐ OTHER ☐ PLUG ☐ REPAIR ☐ OTHER ☐

5. Name of Operator
Doyle Hartman

6. Address of Operator
508 C & K Petroleum Building, Midland, Texas 79701

7. Name of Land Owner	Justis State
8. Section	1
9. Township & Range	Langlie Mattix

10. Unit Letter **I** LOCATED **1880** FEET FROM THE **South** CORNER AND **710** FEET FROM THE **East** CORNER OF SECTION **2** T4S R25S R37E

11. Date of Completion	12. Date of Log	13. Date of Report	14. Well No.	15. Well Name
8-10-78	8-19-78	9-26-78	3136 RKB	3126

16. Casing Depth	17. Casing Marked Depth	18. If Multiple Strings, How Many	19. Interval	20. Retest Tools	21. Scale Tools
3523	3460	---	0-3523	---	---

22. If string interval, from completion to top of bottom string
3068 - 3237 w/17 (Queen - Penrose)

23. Was well cased? **No**

24. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	512	12 1/4	325 SX	None
5 1/2	17	3499	7 7/8	750 SX	None

25. LINER RECORD					26. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3119	None

27. List each fracture (Interval, size and number)	28. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3068 - 3237	A/4500 15 MCA
3189, 3228, 3231, 3234, 3237	3068 - 3237	SWF/50,000 + 90,000

29. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Production Interval (Start to Stop)	
9-5-78		Flowing				Shut-in	
Date of Test	Hours Tested	Test Date	Test Interval	Oil - bbl.	Gas - bbl.	Water - bbl.	Prod. - bbl.
9-26-78	24	20/64	---	324	---	---	Dry Gas
Flow Turning Pressure	Flowing Pressure	Flowing Rate (bbl./hr.)	Oil - bbl.	Gas - MCF	Water - bbl.	Grav. - Act. (Corr.)	
125	131	---	---	324	---	---	

30. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented**

31. Name of Tester **James Gray**

32. List of Attachments

33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator - Part Owner DATE 9-26-78

This form is to be filed with the appropriate District Office of the Commission not later than _____ day after the completion of any newly-drilled oil-bearing well. It should be completed by one person at all observed and measured intervals in the well, and a summary of all special tests conducted, including mill test results. All pertinent data shall be entered for each formation in the case of a vertically drilled well; true vertical depth shall not be reported. For multiple completions, depths of the zones shall be reported for each zone. The form is to be filed in plain type except on forms and where maximum space is required. See form 12-10.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 970	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1095	T. Strawn _____	T. Kirkland Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2185	T. Atoka _____	T. Picured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2340	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2580	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2995	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3348	T. Montoya _____	T. Marcos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bluebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough Co) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3068 _____ to _____ 3348 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
970	1095	125	Rustler				
1095	2185	1090	Salado				
2185	2340	155	Tansil				
2340	2580	240	Yates				
2580	2995	415	Seven Rivers				
2995	3348	353	Queen				
3348	3523	175	Grayburg				