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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11302	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Doyle Hartman		8. Name of Lease Name Justis State
3. Address of Operator 508 C & K Petroleum Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well: UNIT LETTER <u>I</u> <u>1880</u> FEET FROM THE <u>South</u> LINE AND <u>710</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether L.F., R.T., G.R., etc.) 3126 G. L.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 10:30 PM CDT 8-10-78. Drilled a 12 1/4-inch hole to a total depth of 512 feet RKB. Ran 13 jts (514 ft) of 8 5/8 OD, 23 lb/ft, Grade-B, 8RD, ST&C casing and landed at 512 RKB. Cemented casing with 175 sx of API Class-C cement containing 4% gel and 2% CaCl₂ followed by 150 sx of API Class-C cement containing 2% CaCl₂. Plug down at 2:25 PM CDT 8-11-78. Circulated 80 sx of excess cement to pit. WOC 23 hours. Pressure tested casing to 700 psi for 30 minutes. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Doyle Hartman TITLE Operator-Part Owner DATE 8-14-78

APPROVED BY John Runyan TITLE Geologist DATE AUG 16 1978
Geologist
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 15 1978

U.S. DEPARTMENT OF COMMERCE
WASHINGTON, D. C.