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DISTRIBUTION						
SANTA FE	NE¥	NE₩ MEXICO OIL CONSERVATION COMMISSION				<i>c</i> :
FILE				_	Revised 1-1-	
U.S.G.S.					STATE	Type of Len: e
LAND OFFICE						
OPERATOR				Í	B-1130	6 Gra Lease No.
L					D-1150	<u> </u>
APPLICATIO	ON FOR PERMIT TO	DRILL DEEDEN			//////	IIIIIIIIIIIIIII
14. Type of work		, DIGEL, DEEFEN, C	JR FLUG BAUN			
-	٦	,			7+ Chit Adt	enent Name
b. Type of Well DRILL X		DEEPEN	PLUG	васк 🔲 🖣		
CIL CAS X	ר ו		SINGLE X MUL	1	8. Farm or L	
L. Mone of Cycrator	0.1HER		ZONE	ZONE	Justis	State
Doyle Hartman						
3. A table of Cylerator					#1	
508 C & K Petroleum Building, Midland, Texas 79701					10. Field and Feel, or Wildow	
4. Longtion of Well	I	1000		h		e Mattix
UNIT LETT	ER LOC	TATED FE	LET FROM THE	LINE	//////	AIIIIIIIIII
	East Li	E OF SEC. 2 T	25-S RGE 37		//////	MHHHHH
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				HHHH.	Lea	
<i>#####################################</i>	<i>H.H.H.H.H.H</i>	+++++++++++++++++++++++++++++++++++++++	<i>++++++++++++++</i> ++++++++++++++++++++++	ttttt	17:177	if the firm
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<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	+++++++++++++++++++++++++++++++++++++++	tittittitt	n eroposed Depth	A. Formatic e	7777777	Let net my or C.T.
			3500	Grayburg		Rotary
har = 20% (be as a Share whether DF)	, R1, etc.) 21A. Hind	a share Eloar Board (2)	lie. Linling Contractor	<u> </u>		- Date Wate will start
3126 G.L.	Multi-	Multi-well			August 8, 1978	
23.		ROPOSED CASING AND	<u>Capitan</u>		<u>, ugust</u>	
	., p	RUPUSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF		EST. TOP
				10.10.00	or contract of the second seco	LSI, IUF
12_1/4	8 5/8	28 #	400	325		Surface

The proposed well will be drilled to a total depth of 3550 feet and will be completed as a Langlie Mattix producer. From the base of the surface pipe through the running of production casing, the well will be equipped with a 3000-psi double ram BOP system.

Note: Any gas produced from the subject well has previously been dedicated to El Paso Natural Gas Co.

** Moved well site 100' south and 50' west due to pipeline.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESE TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	NT PRODUCTIVE ZONE AND PROPOSED NEW PROCU-
I hereby certify that the information above is true and complete to the best of my knowledge and bellef.	
Signed Title_Operator-Part Owner	Vale/-31-78
APPROVED BY	AUG2 1978
CONDITIONS OF APPROVAL WANY:	۲