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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

John Yuronka

3. Address of Operator

102 Petroleum Bldg., Midland, Texas 79701

4. Location of Well

UNIT LETTER E LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM

THE North NE OF SEC. 29 TWP. 24-S RGE. 37-E NMPM

15. Date Spudded 8-21-78 16. Date T.D. Reached 8-28-78 17. Date Compl. (Ready to Prod.) 10-26-78 18. Elevations (DF, RKB, RT, GR, etc.) 3274' DF 19. Elev. Casinghead 3264' GL

20. Total Depth 3680' 21. Plug Back T.D. 3620' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 0-3680' Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name

3413' - 3518' Seven Rivers

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

Compensated Density & Guard Forxo Logs

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1190'	12"	350 sxs. Lite Weight & 250 sxs. Class "C"	-
4-1/2"	9.5#	3680'	7-7/8"	350 sxs. Econlite & 350 sxs. Class "C" Pozmex A	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3432'	

31. Perforation Record (Interval, size and number)

3413' w/3 SPF, 3450' & 3453' w/1SPF & 3483' & 3518' w/2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3413' - 3518'	1600 gals. 15% MCA
3413' - 3518'	2500 gals. 15% NE
3413' - 3518'	10,000 gals. 3% KCl Water, 10,000 gals. CO2 & 40,000# sand

33. PRODUCTION

Date First Production 10-26-78 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-27-78	24	20/64"		6.39	198.2	46.86	31,017
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50#	155#		6.39	198.2	46.86	37°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

John Yuronka

35. List of Attachments

Compensated Density & Guard-Forxo Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

John Yuronka

TITLE

Authorized Agent

DATE

11-6-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1150'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1327'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2725'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2949'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3154'	T. Devonian	T. Menefee	T. Madison
T. Queen	3515'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1150	1150	Caliche & Red Bed				
1150	1327	177	Anhydrite				
1327	2725	1398	Anhydrite & Salt				
2725	2949	224	Dolomite & Anhydrite				
2949	3154	205	Sand & Dolomite				
3154	3680	526	Dolomite & Sand				