

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                          |  |                                                  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                         |  | 7. Unit Agreement Name                           |
| 2. Name of Operator<br>John Yuronka                                                                                                                                                                      |  | 8. Farm or Lease Name<br>Harrison                |
| 3. Address of Operator<br>102 Petroleum Bldg., Midland, Texas 79701                                                                                                                                      |  | 9. Well No.<br>1                                 |
| 4. Location of Well<br>UNIT LETTER <u>E</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>North</u> LINE, SECTION <u>29</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM. |  | 10. Field and Pool, or Wildcat<br>Langlie Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3274' DF                                                                                                                                                |  | 12. County<br>Lea                                |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                                 |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 7 p.m. on 8-21-78.

TD 1190'. Ran 29 jts. - 1175' - of 8-5/8" 24#J-55 S.T.&C. casing and set at 1188'. Cemented w/350 sxs. Lite Weight and 250 sxs. Class "C" cement w/2% Calcium Chloride and 1/4# Flocele. Plug down at 9:45 a.m. on 8-23-78. 43' of cement left in pipe. Circulated 150 sxs. Tested pipe and cement after 18 hours w/800# for 30 minutes and held O.K. Drilled out cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 8-25-78  
 APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE AUG 28 1978  
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 28 1976

CLERK OF THE COURT  
U.S. DISTRICT COURT  
SOUTHERN DISTRICT OF NEW YORK