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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

| | |
|--------------------------------|---|
| 5A. Indicate Type of Lease | |
| STATE <input type="checkbox"/> | FEE <input checked="" type="checkbox"/> |

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | |
|---|-----------------------------------|
| 1a. Type of Work | |
| DRILL <input checked="" type="checkbox"/> | DEEPEN <input type="checkbox"/> |
| PLUG BACK <input type="checkbox"/> | |
| b. Type of Well | |
| OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | |
| SINGLE ZONE <input checked="" type="checkbox"/> | |
| MULTIPLE ZONE <input type="checkbox"/> | |

2. Name of Operator
John Yuronka

3. Address of Operator
102 Petroleum Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER **E** LOCATED **660** FEET FROM THE **West** LINE
AND **1980** FEET FROM THE **North** LINE OF SEC. **29** TWP. **24S** RGE. **37E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name
Harrison

9. Well No.
1

10. Field and Pool, or Wildcat
Langlie Mattix

12. County
Lea

| | | | | |
|---|---|---|---|-------------------------------------|
| 21. Elevations (Show whether DF, RT, etc.) 3264' GL | 21A. Kind & Status Plug. Bond Filed | 19. Proposed Depth 3700' | 19A. Formation 7 Rivers & Queen | 20. Rotary or C.T. Rotary |
| 21B. Drilling Contractor Capitan Drilling Co. | | 22. Approx. Date Work will start September 15, 1978 | | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|------------|
| 12" | 8-5/8" | 24# | 1200' | 600 | Circ. |
| 7-7/8" | 4-1/2" | 9.5# | 3700' | 400 | Est. 2700' |

Shaefer 10" Series 800 LWS

3000# Working Pressure - 5000# Test

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES **Nov. 13, 1978**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John Yuronka Title Authorized Agent Date August 10, 1978

(This space for State Use)

APPROVED BY John W. Ramsey TITLE Geologist DATE AUG 14 1978

CONDITIONS OF APPROVAL, IF ANY:

[Handwritten signature]

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OIL CONSERVATION
CORP. R. M.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

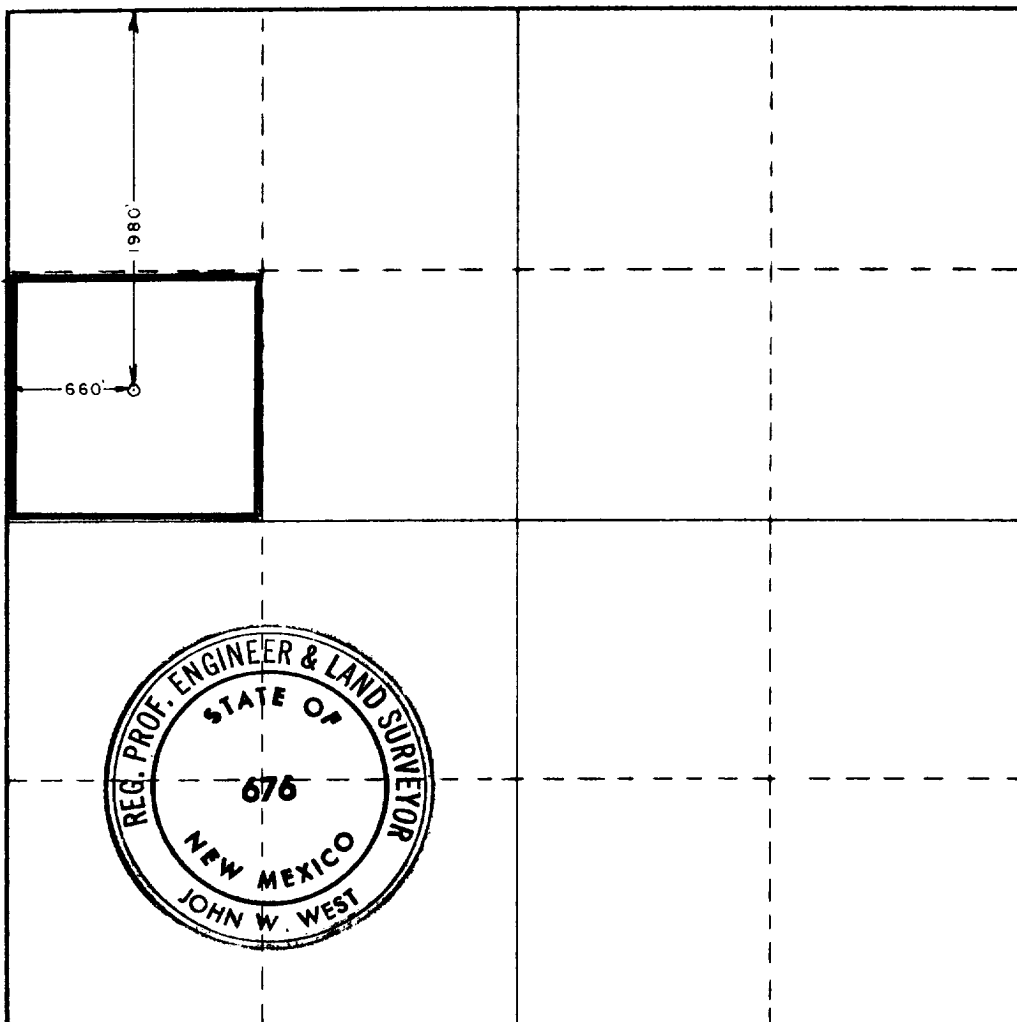
| | | | | | |
|---|--|-----------------------------|-------------------------------|---------------------------------------|----------------------|
| Operator John Yuronka | | | Lease Harrison | | Well No. 1 |
| Tract Letter E | Section 29 | Township 24 South | Range 37 East | County Lea | |
| Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the West line | | | | | |
| Ground Level Elev. 3263.7 | Producing Formation 7 Rivers & Queen | | Pool Langlie Mattix | Dedicated Acreage: 40 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **John Yuronka**

Position **Authorized Agent**

Company **John Yuronka**

Date **August 10, 1978**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **August 5, 1978**

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **John W. West 676**
Ronald J. Eidson 3239

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GIL CONSERVATION COMM.
HOBBS, N. M.

173