

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-26070

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐

2. Name of Operator
Doyle Hartman

3. Address of Operator
P.O. Box 10426 Midland, Texas 79702

4. Well Location
Unit Letter J : 2250 Feet From The South Line and 1650 Feet From The East Line
Section 31 Township 24-S Range 37-E NMPM Lea County

10. Date Spudded 0-23-78 orig
11-5-89 recomp
11. Date T.D. Reached 9-9-78 orig
12. Date Compl. (Ready to Prod.) orig 9-16-78 recomp 11-15-89
13. Elevations (DF & RKB, RT, GR, etc.) 3224 GL
14. Elev. Casinghead 3227

15. Total Depth 3250
16. Plug Back T.D. 3219
17. If Multiple Compl. How Many Zones? -
18. Intervals Drilled By Rotary Tools 0-3250 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Yates - 7 Rivers
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
Original DLL, MLL, GRC, CDL, CN
22. Was Well Cored No

CASING RECORD (Report all strings set in well) * Same as Original

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23 #/ft	495	12 1/4"	400 sxs	Circ
5 1/2	15.5 #/ft	3247	7 7/8"	720 sxs	Circ

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3171 RKB	None

26. Perforation record (interval, size, and number) 1 SPF
Old Perfs-2928,43,52,62,66,73,79,84,89,96
3000,06,11,23,31,44,52,60,65,78, & 88
21 (.42") Shots
New Perfs Added (11-13-89)-2908,38,46,53,70,74,78.5, & 3016 1 SPF
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2928 - 3088 3000 gals 15% NEFE

28. PRODUCTION

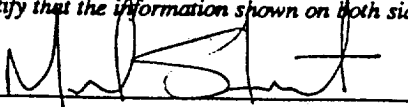
Date First Production 11-15-89
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 8.5 spm x 54" strong x 1 1/4" insert pump
Well Status (Prod. or Shut-in) Shut-in
Date of Test 11-16-89
Hours Tested 24
Choke Size 32/64
Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Trace 257 29
Flow Tubing Press. CSG 36 psig
Casing Pressure SICP 86 psig
Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)
Trace 257 29

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
H. Swain

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Mike Stewart Title Engineer Date 12-6-89