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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
5-NMOCC-HOBBS 1-ELB, ENGR.
1-R.J. STARRAK-TULSA 1-CK, FOREMAN
1-A.B. CARY-MIDLAND 1-BH, FIELD CLERK
1-FILE

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.: -

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name: -

8. Farm or Lease Name: Sherrell

2. Name of Operator: Getty Oil Company

9. Well No.: 9

3. Address of Operator: P. O. Box 730, Hobbs, New Mexico

10. Field and Pool, or Wildcat: Jalmat Yates ~~(Oil)~~

4. Location of Well
UNIT LETTER J LOCATED 2250 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE OF SEC. 31 TWP. 24S RGE. 37E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
9-1-78	9-9-78	9-16-78	3224' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3250	-		→	0-3250	

24. Producing Interval(s), of this completion — Top, Bottom, Name
2892-3103 Jalmat Yates

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run
DRESSER ATLAS: COMP.NEUTRON FORM. DENSITY, DLL-MLL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	495	12 1/4"	400 sxs.	Circ.
5 1/2	15.5#	3247	7 7/8"	720 sxs.	Circ.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2781	None

31. Perforation Record (Interval, size and number)
2892-3103, 20 - .38 jets

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2892-3103	2,000 gal. 7 1/2 MSR Acid & 30 ball sealers.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
9-16-78	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
9-16-78	12				187.5	-	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
50	-			375	-	-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Waiting on permit for nonstandard location

Test Witnessed By

35. List of Attachments
Deviation Schedule

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
DALE R. CROCKETT

SIGNED Dale P. Crockett TITLE Area Superintendent DATE 10/6/78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1106	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1390	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2735	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2889	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3114	T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 2889 to 3114 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	172	172	Sand & Redbed				
172	602		Redbed				
602	1007		Redbed & Anhydrite				
1007	1324		Anhydrite & Salt				
1324	1650		Anhydrite				
1650	2296		Salt & Anhydrite				
2296	2780		Anhydrite, Lime & Shale				
2780	2889		Anhydrite				
2889	3114		Sand, Shale, Lime, & Dolomite				
3114	3250		Lime & Dolomite				