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N MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV - 6 1978

Revised 10-4-78

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Saunders Estate
9. Well No.
3
10. Field and Pool, or Wildcat
Langlie-Mattix

2. Name of Operator
Burleson & Huff
3. Address of Operator
Box 2479, Midland, Texas 79702

4. Location of Well	
UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM	
THE <u>west</u> LINE OF SEC. <u>28</u> TWP. <u>25S</u> RGE. <u>37E</u> NMPM	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DE, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-30-78	10-7-78	10-19-78	3029 GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
3400	3400		→	X
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Perforations - 3037 - 3132 - 12 holes				no
26. Type Electric and Other Logs Run				27. Was Well Cored
Density - Gamma Ray Neutron				no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23#	928	11-3/4	500 sx circulated	
4-1/2	9.5#	3400	7-7/8	350 sx - above base of salt	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3027	3027

31. Perforation Record (Interval, size and number) 3037, 38, 57, 82, 83, 90, 3101, 14, 15, 16, 31, 32 - 12 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3037-3132	200 gallons acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-18-78		flowing				shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-18-78	24	1/4	→	0	751	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
520	packer	→	0	751	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
to be sold to El Paso Natural Gas Company	Wayne Jarvis

35. List of Attachments		
Logs and deviation survey		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Joe B. Paul</u>	TITLE <u>Co-Owner</u>	DATE <u>10-19-78</u>

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>918</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1080</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2310</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2430</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2690</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2832</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2430</u> to <u>3150</u> gas	No. 4, from _____ to _____
No. 2, from <u>3150</u> to <u>3300</u> oil	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

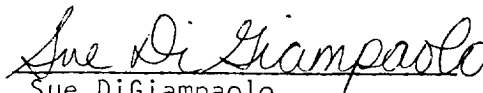
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	918	918	red beds, sand, anhydrite				
918	1080	162	anhydrite				
1080	2310	1230	salt, anhydrite				
2310	2430	120	dolomite				
2430	2690	260	sand, dolomite				
2690	2832	142	dolomite				
2832	3400	568	sand, dolomite, anhydrite				

LEASE NAME: Saunders Estate
WELL: #3
LOCATION: Lea County, New Mexico
OPERATOR: Lewis B. Burleson
P.O. Box 2479
Midland, Texas 79701

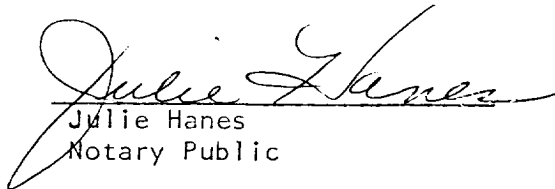
<u>Measured Depth</u>	<u>Course Length (100's of ft.)</u>	<u>Angle of Inclination</u>	<u>Displacement Per 100 Ft.</u>	<u>Course Displacement</u>	<u>Accumulative Displacement (Ft.)</u>
494	4.94	1/2	.87	4.30	4.30
790	2.96	2	3.49	10.33	14.63
929	1.39	4	6.98	9.70	24.33
1886	9.57	1 3/4	3.05	29.19	53.52
2384	4.98	1 3/4	3.05	15.19	68.71
2648	2.64	2 1/2	4.36	11.51	80.22
3169	5.21	2 1/2	4.36	22.72	102.94
3400	2.31	3	5.25	12.13	115.07

State of Texas
County of Wichita

I declare I am authorized to make this certification and that the data and facts hereon are correct to the best of my knowledge.


Sue DiGiampaolo
Moran Bros., Inc.

Subscribed and sworn to before me this 31 st day of October, 1978.


Julie Hanes
Notary Public